submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 1. Type of Well GAS 2. Name of Operator BURLINGTON RESQUECES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMFM Unit M (SWSW), 1020' FSL & 1230' FWL, Sec. 25, T30N, R6W, NMPM 10. Field and Pool Basin Fruitland Coal 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Absonomictor Plugging Non-Routine Fracturing Casing Conversion to lojection 13. Describe Proposed or Completed Operations 14. Allering Casing Conversion to lojection 15. Lease Number NMSF-078741 If Indian, All. or Tribe Name Read Number San Juan 30-6 Unit	DUREAU OF LAID MANAGE	2014 DEC 27 21 3: 35		
1. Type of Well GAS 7. Unit Agreement Nam 8. Well Name & Numbe	Sundry Notices and Reports on Wells			
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ONDITION OF APPROVAL if any		Title		Data IAN 1 1 2006
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