

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

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Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/25/2007

API No. 30-039-29598

DHC No. DHC1972AZ

Lease No. E-347-40

Well Name  
SAN JUAN 31-6 UNIT

Well No.  
#48F

Unit Letter J	Section 02	Township T030N	Range R006W	Footage 1480' FSL & 2125' FEL
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County, State  
Rio Arriba County,  
New Mexico

Completion Date

01/06/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	2008 MCFD	42%		42%
MESAVERDE	2772 MCFD	58%		58%
	4780			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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ACCEPTED FOR RECORD

JAN 23 2007

NMOCD

FARMINGTON FIELD OFFICE

Joe Herrin