

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

ROVD FEB 2007
OIL CONS. DIV.Form C-105
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		WELL API NO. 30-039-29727
b. TYPE OF COMPLETION: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator ConocoPhillips		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
4. Well Location Unit Letter A 145 Feet From The North Line and 460 Feet From The East Line		8. Well No. SJ 29-5 Unit #69F
5. Date Spudded 11/9/06		9. Pool name or Wildcat Blanco MV/Basin Dakota

10. Date Spudded 11/9/06	11. Date T.D. Reached 11/17/06	12. Date Compl. (Ready to Prod.) 1/22/07	13. Elevations (DF&RKB, RT, GR, etc.) 6708' GL	14. Elev. Casinghead
15. Total Depth 8183'	16. Plug Back T.D. 8179'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name Dakota 7940' - 8130'
21. Type Electric and Other Logs Run CBL, GR/CCL, TDT			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H 40	258'	12-1/4"	82 sx (130 cf)	surface
7"	20# J 55	3964'	8-3/4"	576 sx (1176 cf)	58 bbls
4-1/2"	11.6# N-80	8181'	6-1/4"	314 sx (631 cf)	TOC @ 3850'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	8020'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
@1SPF 7940', 7954', 7994', 8000'	DEPTH INTERVAL 7940' - 8130'
@2SPF 8020' - 8130'	AMOUNT AND KIND MATERIAL USED 10 bbls HCL Acid, 52 bbls 2% KCL, 40,400# 20/40 TLC
Total holes = 77	sand

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 1/22/07	Hours Tested 1	Choke Size 1/2"	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 17 mcf	Water - Bbl. .13 bw	Gas - Oil Ratio
Flow Tubing Press. 170#	Casing Pressure SI 510#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 419 mscf/d	Water - Bbl. 3.4 bwpd	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments This will be a Blanco MesaVerde/ Basin Dakota well DHC# 2148 AZ.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Tracey N. Monroe</i>	Printed Name Tracey N. Monroe	Title Regulatory Technician	Date 1/30/07

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Ojo Alamo	2877'	3027'	White, cr-gr ss.	Ojo Alamo	2877'
Kirtland	3027'	3214'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3027'
Fruitland	3214'	3653'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3214'
Pictured Cliffs	3653'	3800'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3653'
Lewis	3800'	4402'	Shale w/siltstone stringers	Lewis	3800'
Huerfanito Bentonite	4402'	4661'	White, waxy chalky bentonite	Huerfanito Bent.	4402'
Chacra	4661'	5233'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4661'
Mesa Verde	5233'	5555'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5233'
Menefee	5555'	5812'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5555'
Point Lookout	5812'	6158'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5812'
Mancos	6158'	7092'	Dark gry carb sh.	Mancos	6158'
Gallup	7092'	7798'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh wt to lt buff to med grn sl carb bent	Gallup	7092'
La Ventana	XXXX	XXXX	Highly calc gry sh w/thin lmst.	Greenhorn	7313'
Greenhorn	7798'	7854'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7346'
Graneros	7854'	7937'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7346'
Dakota	7937'			Dakota	7937'