

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

RCVD FEB 20 07

OIL CONS. DIV

Form C-105

Revised 1-1-89

DIST. 3

WELL API NO.

30-039-29727

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

ConocoPhillips

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter A 145 Feet From The North Line and 460 Feet From The East Line

Section 21 Township 29N Range 5W NMPM Rio Arriba County

10. Date Spudded

11/9/06

11. Date T.D. Reached

11/17/06

12. Date Compl. (Ready to Prod.)

1/22/07

13. Elevations (DF&RKB, RT, GR, etc.)

6708' GL

14. Elev. Casinghead

15. Total Depth

8183'

16. Plug Back T.D.

8179'

17. If Multiple Compl. How

Many Zones?

2

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco MesaVerde 5256' - 6152'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL, GR/CCL, TDT

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H 40	256'	12-1/4"	82 sx (130 cf)	surface
7"	20# J 55	3964'	8-3/4"	576 sx (1176 cf)	58 bbls
4-1/2"	11.6# N-80	8181'	6-1/4"	314 sx (631 cf)	TOC @ 3850'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8020'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

@1SPF LMF & PLO 5700' - 6152' = 28 shots @ 1SPF CH & UMN 5256' - 5624' Total shots = 28	DEPTH INTERVAL	
	5700' - 6152'	10 bbls HCL Acid, 60 Q Slickfoam, 10000# 20/410 Brady
		Sand, Total N2= 1166400 SCF
	5256' - 5624'	10 bbls HCL Acid, 60 Q Slickfoam, 100,1600# 20/40 Brady
		Sand, Total N2=1276300 SCF.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
SI		flowing			SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.
1/18/07	1	1/2"	Test Period		66 mcf	1 bw
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
240#	SI 500#	Hour Rate	0	1584 mcf/d	32 bw/d	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

This will be a Blanco MesaVerde/ Basin Dakota well. DHC #2148 AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Tracey N. Monroe

Printed

Name Tracey N. Monroe

Title

Regulatory Technician

Date

1/30/07

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Ojo Alamo	2877'	3027'	White, cr-gr ss.	Ojo Alamo	2877'
Kirtland	3027'	3214'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3027'
Fruitland	3214'	3653'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3214'
Pictured Cliffs	3653'	3800'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3653'
Lewis	3800'	4402'	Shale w/siltstone stringers	Lewis	3800'
Huerfanito Bentonite	4402'	4661'	White, waxy chalky bentonite	Huerfanito Bent.	4402'
Chacra	4661'	5233'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4661'
Mesa Verde	5233'	5555'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5233'
Menefee	5555'	5812'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5555'
Point Lookout	5812'	6158'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5812'
Mancos	6158'	7092'	Dark gry carb sh.	Mancos	6158'
Gallup	7092'	7798'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh wt to lt buff to med grn sl carb bent	Gallup	7092'
La Ventana	XXXX'	XXXX'	Highly calc gry sh w/thin lmst.	Greenhorn	7313'
Greenhorn	7798'	7854'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7346'
Graneros	7854'	7937'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7937'
Dakota	7937'				