BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution: **BLM 4 Copies** Regulatory Accounting Well File

Revised: March 9, 2006

S	tatus	
_	uuus	

PRELIMINARY [ EINIAI 🖾

LIMAL M	
REVISED	

Date: 1/22/2007

*				
		 	 	 -
Commingle	Tyne			

SURFACE DOWNHOLE

Type of Completion

NEW DRILL 
☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. 30-039-29745

DHC No. DHC2182AZ Lease No. NMSF-078424

Well No. Well Name #197

**SAN JUAN 29-7 UNIT** 

Unit Letter Section Township T029N 28 A

Range **R007W** 

Footage 765' FNL & 855' FEL

County, State Rio Arriba County,

**New Mexico** 

Completion Date

01/05/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

	300			
FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
PICTURED CLIFFS	132 MCFD	23%		23%
FRUITLAND COAL	443 MCFD	77%		77%
	575			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Pictured Cliffs and Fruitland Coal formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

The second secon	F 10		
APPROVED BY	DATE	TITLE	PHONE
Soc Hewith	1-29-87	Geo	599-6365
X Jolien Court	1-22-07	Engineer	505-599-4043
Julian Carrillo			
X Benoby Lagre	1/22/07	Engineering Tech.	505-326-9533
Wendy Payne			