## submitted in lieu of Form 3160-5

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

## **BUREAU OF LAND MANAGEMENT**

	Sundry Notices and Reports on Wells	JAN 22 PM	<del>3: 42</del>		
		RECEIVED	5.	Lease Number	
		210 FARMINGTON	MA	NM-012671	
1.	Type of Well GAS	17.111111111111111111111111111111111	nr) 6.	If Indian, All. or Tribe Name	
			7.	Unit Agreement Name	
2.	Name of Operator				
	ConocoPhillips		8.	San Juan 29-6 Unit Well Name & Number	
3.	Address & Phone No. of Operator		0.	THE THE POST OF TH	
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	)	9.	SJ 29-6 Unit #81F API Well No.	
1	Location of Well Footoge See T D M			30-039-29863	
	Location of Well, Footage, Sec., T, R, M it M (SWSW), 460' FSL & 295' FWL, Sec. 25, T29N,	DAW NMDM	10.	Field and Pool	
Chit 14 (5 W 5 W ), 400 F5D & 255 F WD, 500. 25, 12511, 10 W,		KOW, MINI W	Basin	Basin Dakota/Blanco MesaVerde	
			11.	County and State Rio Arriba Co., NM	
13.	Casing Repair Altering Casing  Describe Proposed or Completed Operations 6/07 MIRU Bearcat #4. PT 9 58/" casing to 600 #/30 mir	Water Shut off Conversion to Injection  good test. RIH w/8 ¾	" bit. D/O cement	& ahead to 3625' intermediate	
dep bb: #/s Fla Fla	oth. Circ hole. RIH w/84 jts 7" 20# J-55 ST & C casing sets Mudflush/10 bbls H2O. Pumped Scavenger 19 sx(57 cf x LCM-1, .4% FL-52, & .4% SMS. Lead- pumped 470sx kes, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail-pumped kes & .2% FL-52. Plug down @ 23:21 hrs on 1/13/07. Circulation.	et@ 3625'. RU to cement f – 10 bbls) Premium Lit (1001cf-178 bbls) Prem ed 90 sx(124cf- 22 bbls)	t. 1/13/07 Pumped e Cement w/3% C ium Lite Cement v Type III Cement v	pre-flush of 10 bbls H2O/10 aCl, .25 #/sx Cello-flake, 5 w/3% CaCl, .25 #/sx Cello-w/1% CaCl, .25 #/sx Cello-	
TE RU Lit Pre	4/07 NU. PT 7" casing to 1500 #/30 min- good test. RIH preached o 1/18/07. Circ hole. RIH w/162 jts 4 ½" 10.5# to cement. 1/19/07 Pumped pre-flush of 10 bbls mudfluse HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.2 mium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% C0/07. ND BOP. RR @0900 hrs 1/20/07.	J-55 ST & C, & 21 jts 4 sh, & 2 bbls H2O. Pump 25 #/sx LCM-1 & 1% FI	11.6# J-55 LT ed Scavenger 9 sx L-52, followed w/2	& C casing set @ 7785'. (27cf- 5 bbls) Premium (76 sx(546cf- 97 bbls)	
The	casing TOC & PT will be conducted by the completion rig and results	shown on next report.			
14	. I hereby certify that the foregoing is true and correc	t.			
Sig	med Macy Willow Tracey N. Monroe	Title Re	gulatory Technicia	n Date <u>1/22/07</u> .	
_				ACCEPTED FOR THE YORD	
AP	nis space for Federal or State Office use) PROVED BYTitle	;		Date JAN 2 5 2007	
Title	NDITION OF APPROVAL, if any:  18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any of states any false, fictitious or fraudulent statements or representations as to any matter with		ineard a	FARMAKATON PRELID OFFICE	