Distribution: **BLM 4 Copies** Regulatory BURLINGTON RESOURCES Accounting Well File Revised: March 9, 2006 Status PRELIMINARY PRODUCTION ALLOCATION FORM FINAL 🖂 REVISED Commingle Type Date: 1/15/2007 SURFACE DOWNHOLE API No. 30-039-29911 Type of Completion NEW DRILL ⋈ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. DHC2263AZ Lease No. NMSF-079493-A Well Name Well No. #144P **SAN JUAN 27-5 UNIT** County, State Unit Letter Section Township Footage Range 1200' FSL & 2370' FWL Rio Arriba County, N T027N **R005W** 35 New Mexico Completion Date Test Method HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ 12/5/2006 **FORMATION GAS PERCENT** CONDENSATE PERCENT 72% **MESAVERDE 1027 MCFD** 72% **DAKOTA 400 MCFD** 28% 28% 1427 JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. APPROVED BY TITLE DATE **PHONE** 599-6365 GeD 1-29-07 Engineer 505-324-6163 Christy McMullan X Engineering Tech. 505-326-9533 1/22/07 Wendy Payne