RCVD FEB107 DIL CONS. DIV

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices an	d Reports on Wells		
	707 JAN 18	om 2: 51	Lease Number SF-078197
1. Type of Well	LEV JEW 10	6.	If Indian, All. or
GAS	RECEIV	EO	Tribe Name
	210 FAEL 17	1 ¹	Unit Agreement Name
2. Name of Operator BURLINGTON	1		
	! OIL & GAS COMPANY LP		
		8.	Well Name & Number
3. Address & Phone No. of Operator			Nye Federal #1M
PO Box 4289, Farmington, NM 87499 (505) 326-9700			API Well No.
4. Location of Well, Footage, Sec., T, R, M Sec., T—N, R—W, NMPM			30-045-30798 . Field and Pool
Unit E (SESE), 1830' FNL & 1020' FWL, Sec. 8, T29N, R10W NMPM			DK/ MV . County and State San Juan, NM
2. CHECK APPROPRIAT	E BOX TO INDICATE NATURE OF N	OTICE, REPORT, OTHER	R DATA
Type of Submission:	Type of Action:		
□ Notice of Intent □ Abandonment □ Change of Plans □ Recompletion □ New Construction			Other:
Subsequent Report	Plugging Non-F	Routine Fracturing r Shut-off	
☐ Final Abandonment		ersion to Injection	
inside & outside of the TIH w/ CIBP & set @ 15 min., holding. PT cs below PKR to 500 PSI PT csg. above PKR, lec 500 PSI - holding. TO below PKR 500 PSI - leaking. TOOH w/ PKR re-test to 1700 PSI-	ompleted Operations Blow well down, ND WH, NU BOP. TOG g Pumped 50 bbls 2% KCL down tbg t 3088'. RD W/L. TIH to CIBP & tagge g. from 3079' to surf @ 500 PSI/ 30 i, holding. PT csg. above PKR, leaking. Tooh & set PKR @ 700', PT csg OH & set PKR @ 387', PT below PKR 5 holding. TOOH & set PKR @ 31', PT be R. ND BOP, pump WH full of plastic to holding. PT csg. to 500 PSI- holding. 1 ONTINUED on next page>>>>>	to kill well. RU W/L, TIH d @ 3088', set PKR @ 30 min., leaking. TOOH & se TOOH & set PKR @ 1449 n. above PKR 500 PSI- lec 00 PSI- holding. TOOH clow PKR 500 PSI- holding seal off seal. Test to 17	w/ gauge ring to 3100'. 079'. PT CIBP to 500 PSI/ et PKR @ 1574', PT csg. ', PT below PKR, holding. aking, PT csg. below PKR & set PKR @ 199', PT g. RU on csg. PT 500 PSI- '00 PSI- holding. NU BOP
14. I hereby certify that the	foregoing is true and correct. Philana Thompson	Title <u>Regulatory Tech</u>	nnician Date 1/17/07
This space for Federal or Sta	te Office use)		
APPROVED BYCONDITION OF APPROVA	Title		Date
	L., If ally: r any person knowingly and willfully to make any department or agency	of	FARMINGTON FIELD OFFI

NMOCD

12/15/06 RU W/L, perf 1 SPF @ 980', RD W/L. Break circ. out BH, pumped red dye, rcvd red dye back in 30 bbl. TIH w/ PKR & set @ 856'. Pumped 15 bbls of H2O ahead of 100 sx cmnt (24 bbls), lost circ., pumped 40 more sx (9 bbls), small stream returns. Saw 1 bbl cut cmnt, cut off cmnt, begin displacement. 3.3 bbls to clear PKR, 1 bbl below cmnt @ 920'. TOOH w/ PKR, TIH tagged cmnt. @ 866'. RU W/L, ran bond log from 900' to surf., RD W/L. TIH w/ bit & collars, tagged cmnt @ 900', drill cmnt from 900' to fall out @ 1020'. PT sqz hole to 500 PSI/ 30 min.- holding. TIH to CIBP. 12/20/06 RU air pckg., unload fluid on CIBP. Drill up CIBP @ 3000' (+-). Circ. hole w/ air, tagged fill @ 6552', clean out to PBTD.

TIH tagged for fill, no fill. Circ. & unload hole w/ air. TOOH w/ bit & collars. 12/21/06 TIH w/ 2-3/8" 4.7# J-55 Tbg. (210 jts) & landed @ 6633'. ND BOP, NU WH. Blow well w/ air to pump Out tbg. plug, unload well. RD & released rig on 12/22/06 @ 07:30 hrs.

Joe Ruybalid w/ BLM was on location during entire operation Henry Villanueva w/ OCD was notified prior to squeeze work on 12/15/06