

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO.1004-0137
Expires: November 30, 2000

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other						5. Lease Serial No. NMSF - 080917			
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator BP America Production Company Attn: Cherry Hlava						7. Unit or CA Agreement Name and No.			
3. Address P.O. Box 3092 Houston, TX 77253				3a. Phone No. (include area code) 281-366-4491		8. Lease Name and Well No. Atlantic B LS 5M			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1875' FNL & 810' FEL At top prod. Interval reported below At total depth SAME AS ABOVE						9. API Well No. 30-045-32789			
14. Date Spudded 2/22/2006						15. Date T.D. Reached 4/27/2006		16. Date Completed ☐ D & A ☒ Ready to Prod. 5/23/2006	
18. Total Depth: MD 7560' TVD		19. Plug Back T.D.: MD 7511' TVD		20. Depth Bridge Plug Set: MD TVD		17. Elevations (DF, RKB, RT, GL)* 6265'			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CBL & RST						22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit report)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2"	9 5/8" H-40	32	0	210'		75		0	
8 3/4"	7" J-55&N-80	20&23#	0	4865'		628		12.0	
6 1/4"	4.5" P-110	11.6	0'	7513'		384		5224'	
24. Tubing Record									
Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	7458'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status	
A) Basin Dakota		7355'	7515'	7355' - 7515'		3.125"			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7355' - 7515'		251,000# 16/30 BRADY C-LITE SMD IN 60% QUALITY FOAM & N2							
28. Production - Interval A									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	5/23/06	12	→	trace	925	trace			Flows
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"			→						
28a. Production - Interval B									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCOD 86

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JUN 06 2006
FARMINGTON FIELD OFFICE

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		Well Status

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		Well Status

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				31. Formation (Log) Markers	
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				B Navajo City	3903'
				Chacro Otero	3964'
				Otro 2	4070'
				Cliffhouse - E	4410'
				Cliffhouse	4524'
				Menefee	4736'
				Pt. Lookout	5169
				Mancos	5515'
				Greenhorn	7186'
				Graneros	7238'
				Dakota	7284'
				Paguate	7378'
				Upper Cubero	7416'
				Encinal Canyon	7510'

32. Additional Remarks (including plugging procedure)

Please see attached subsequent report

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory AnalystSignature Cherry HlavaDate 5/30/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.