

Fee

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/22/2007

API No. 30-045-33120

DHC No. DHC2233AZ

Lease No. FEE

Well Name

CULPEPPER MARTIN

Well No.

#8B

Unit Letter

O

Section

19

Township

T032N

Range

R012W

Footage

670' FSL & 1965' FEL

County, State

San Juan County,
New Mexico

Completion Date

01/10/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1328 MCFD

PERCENT

56%

CONDENSATE

0 BOPD

PERCENT

0%

DAKOTA

1030 MCFD

44%

3 BOPD

100%

2358

3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY

DATE

TITLE

PHONE

X

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1-22-07

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ACCEPTED FOR RECORD

JAN 29 2007

NMOCD

FARMINGTON FIELD OFFICE
BY: *Joe Hewitt*