

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

665' PNL & 1545' FEL SEC 34B-T28N-R10W

5. Lease Serial No.

NMSF-046563

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FRED FEASEL J #1F

9. API Well No.

30-045-33589

10. Field and Pool, or Exploratory Area

Basin Dakota/Otero Chacra

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>COMPLETION</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | <u>SUMMARY</u> |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. completed to the Otero Chacra in this well per the attached morning report.

RCVD FEB6'07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 1/22/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JAN 25 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

12/29/06 Cont'd rpt for AFE 505005 / 505004 to D & C. Tstd anchors 8/06.
SITP 160 psig. SICP 160 psig. MI & set flwback tk. Bd well. Caught
Pacemaker plngr. MIRU Hurricane Rig #2. RIH w/2" JDC II. Tgd @ 6,375'. POH
w/SL. Recd BHBS. ND WH. NU BOP. PU & TIH w/7 jts 2-3/8" tbg. EOT @ 6,602'
w/no tg. DK perfs fr/6,306' - 6,405'. PBTd @ 6,778'. TOH w/100 jts tbg.
TOH & LD w/100 jts tbg. SN & NC. SWI. SDFN.

12/30/06 SICP 195 psig. Bd well. TIH w/Baker 5-1/2" 10K CIBP. SN & 100 jts
2-3/8" tbg. Set CIBP @ 3,250'. PT CIBP & csg to 1,500 psig for 5" w/74
bbbs 2% KCl wtr. Tstd OK. Risd press. TOH & LD w/100 jts tbg. SN & setting
tl. ND BOP. NU WSI 5K WP frac vlv. RDMO Hurricane Rig #2. 74 BLWTR.

1/5/07 Cont'd rpt for AFE 505005 / 505004 to D & C. SICP 0 psig. MI & set
4 - 400 bbl frac tks & filled w/2% KCl wtr. MIRU H&M precision pmp trk.
Trtd frac fld w/biocide. RDMO pmp trk. MIRU Halliburton ac equip. PT CIBP
@ 3,250' & csg to 3,850 psig for 5" w/3 bbbs 2% KCl wtr. Tstd OK. Risd
press. MIRU BWWC WLU. Perfd CH w/3-1/8" csg gun fr/3,020' - 3,016', 3,013'
- 3,010', 3,004' - 3,002' & 2,997' - 2,991' w/3 JSPF (Owen HSC-3125-302,
10 gm chrgs, 0.34" EHD, 24.87" pene., 45 holes). Correlated depths w/BWWC
GR/CCL log dated 08/24/06. POH w/csg gun. BD CH perfs fr/2,991' - 3,020'
w/2% KCl wtr @ 2.5 BPM & 2,271 psig. EIR @ 11.2 BPM & 1,125 psig. A.
w/1,200 gals 15% NEFE HCl ac & 68 - 7/8" Bio BS. Flshd w/88 bbbs 2% KCl
wtr @ 9 BPM & 950 psig. GBA to 2,400 psig. ISIP 726 psig. 5" SIP 598 psig.
117 BLWTR. RDMO ac equip. RIH w/JB to 3,250' & knocked off BS. POH w/csg
gun. Recd 10 BS. SWI. RDMO WLU. 191 BLWTR.

1/6/07 SICP 0 psig. MIRU Poor Boys hot oil trk. Heated frac fld to 90 deg.
RDMO hot oil trk. MIRU Halliburton frac & N2 equip. Fracd CH perfs
fr/2,991' - 3,020' dwn 5-1/2" csg w/53,680 gals 70Q N2 foam, 25# linear
gel, 2% KCl wtr carrying 74,900# sd (53,700# 16/30 Brady sd & 21,200#
16/30 Super LC/RC sd per wt slips). Flshd w/67 bbbs 70Q N2 foamed frac
fld. Max sd conc 3.18 ppg. AIR 34.3 BPM. ATP 1,764 psig. Max TP 1,907
psig. ISIP 1,654 psig. 5" SIP 1,379 psig. 389 BLWTR. 551,000 SCF N2
dwnhole. 80,000 SCF N2 cooldwn. RDMO frac equip. RU flwback mnfld & FL.
SWI 4 hrs. SICP 1,160 psig. OWU on 1/4" ck @ 3:00 p.m. F. 0 BO, 208 BLW,
N2, frac fld, no sd, FCP 1,650 - 600 psig, 1/4" ck, 11 hrs. F. 0 BO, 47
BLW, N2, gas, no sd, FCP 600 - 440 psig, 3/8" ck, 4 hrs. 325 BLWTR.

1/7/07 Cont w/flwback fr/CH frac F. 0 BO, 12 BLW, N2, frac fld, N2, gas,
no sd, FCP 440 - 400 psig, 3/8" ck, 2 hrs. F. 0 BO, 47 BLW, N2 gas, tr
oil, no sd, FCP 400 - 250 psig, 1/2" ck, 6 hrs. SWI. RDMO Precision
Systems. 266 BLWTR.

1/19/07 Cont'd rpt for AFE 505005 / 505004 to D & C. SICP 980 psig. Bd
well. MIRU Triple P Rig #20. Ppd dwn csg w/40 bbbs 2% KCl wtr & KW. ND
frac vlv. NU BOP. Ppd dwn csg w/40 bbbs 2% KCl wtr & KW. PU & TIH w/4-3/4"
bit, XO & 90 jts 2-3/8" tbg. SWI. SDFN. 80 BLWTR.

1/20/07 SITP 800 psig. SICP 850 psig. Bd well. Ppd dwn tbg w/5 bbbs 2% KCl
wtr & KW. PU & TIH w/6 jts 2-3/8" tbg. Tgd @ 3,174' (76' of fill). MIRU
Precision Systems AFU. Estb circ w/AFU. CO fill fr/3,174' - 3,250' (CIBP).
Circ 1 hr. Used 32 bbbs 2% KCl wtr w/AFU. Rec 0 BO, 127 BLW, 80 BPW w/AFU.
TOH w/4 jts tbg. SWI for 30". Ran IP tst for CH. F. 0 BO, 9 BPW, 135 MCF
(based on 1,080 MCFD calc wet gas rate), FTP 300 psig, SICP 260 - 420

psig, 3/8" ck, 3 hrs. Ppd dwn tbg w/10 bbls 2% KCl wtr & KW. TIH w/4 jts
tbg. Tgd @ 3,247' (3' of fill). RU pwr swivel. Estb circ w/AFU. CO
fr/3,247' - 3,250' (CIBP). Circ 1 hr. TOH w/13 jts tbg. Used 10 bbls 2%
KCl wtr w/AFU. Rec 0 BO, 20 BLW, 13 BPW w/AFU. SWI. SDFWE.