Submit 3 Copies To Appropriate District Office	Enough Minarala and Natural Decourage			FOUN FEB2'07 Form C-103 March 4, 2004		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.		., 2007 CONS. DIV	
District II	OH CONCEDIATION DIVIGION			045-33717	<u> </u>	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.			5. Indicate Type	of Lease	APANET E	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE [6. State Oil & Ga	FEE 🛛		
1220 S. St. Francis Dr., Santa Fe, NM			0. State Off & Ga	is Lease No.		
87505	SEC AND DEPORTS ON WELLS		7 Lossa Nome or	· I I wit A amanmant N	lama .	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Utton			
PROPOSALS.) 1. Type of Well:			8. Well Number			
Oil Well Gas Well X Other			# 100S			
2. Name of Operator Burlington Resources			9. OGRID Number 14538			
3. Address of Operator			10. Pool name or Wildcat			
P.O. Box 4289, Farmington, NM 87499-4289			Basin Fruitland Coal			
4. Well Location						
Unit Letter <u>D</u> : 940 feet from the <u>North</u> line and <u>1190</u> feet from the <u>West</u> line						
Section 7 Township 30N Range R11W NMPM San Juan County						
11. Elevation (Show whether DR, RKB, RT, GR, etc., 5707'						
	370			, Alexandria		
NOTICE OF INT	ppropriate Box to Indicate NFENTION TO: PLUG AND ABANDON	i '	SEQUENT RE		IG □	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.	PLUG AND		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB	ND 🖾	ABANDONMENT		
OTHER		OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/28/07 MIRU Aztec 580. NU BOPE. PT csing to 600 #/30 min – good test. RIH w/ 6 ¼" bit, tagged cement @ 98'. D/O cement &						
Ahead to 2367' (TD). TD reached on 1/29/07. Circ hole. RIH w/55 jts 4 ½" 10.5# J-55 casing set @ 2359'. RU to cement. 1/30/07 Pumped pre-flush of 10 bbls FW/10bbls MF/10 bbls FW. Pumped Scavenger 19 sx(57cf – 10 bbls) Premium Lite Cement w/3% CaCl .25 #/sx Cello-Flakes, 5 #/sx LCM-1, .4% SMS. Lead- pumped 136 sx(290cf – 52 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx						
Cello-Flakes, 5 #/sx LCM-1, .4% FL-52, & .45 SMS. Tail- pumped 90 sx(124cf – 22 bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flakes, & .2% FL-52. Bumped plug & displaced w/10 bbls FW w/sugar, 27 bbls FW. Landed plug, circ 31bbls cement to surf. WOC.						
RD. PT will be conducted by the con				s cement to suit. W	oc.	
I hereby certify that the information a grade tank has been/will be constructed or c	bove is true and complete to the b	est of my knowledg	ge and belief. I furth			
SIGNATURE Mucy WM		egulatory Technicis		2/1/07	лан 🔲.	
Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752						
(This space for State use)						
1/1.0						
APPPROVED BY . V. V. Conditions of approval, if any:	mueva TITLE T	Bruty of 8 gas i	rispector, otst. pr	DATE EB 0 2	2007	