

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 28 2007
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2007 JAN 22 PM 3 45

1. Type of Well
GAS

5. Lease Number
NMSF-077648

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number

Decker A 2F
9. API Well No.

30-045-33722

10. Field and Pool

Basin Dakota

11. County and State
San Juan Co., NM

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1890' FNL & 715' FWL, Section 3 T31N, R12W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - casing report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

1/3/07 MIRU. NU BOPE. 1/4/07 PT Casing to 600 #/30 min - good test. RIH w/8 3/4" bit. D/O cement, tagged @ 185', & ahead to 4563' intermediate. Circ hole. RIH w/91 jts 7" 20# J-55 & 18 jts 23# J-55 casing set @ 4560'. RU to cement. 1/14/07 pumped pre-flush of 10 bbls FW/10 bbls Mudflush/10 bbls FW. Pumped Scavenger 19 sx(57cf 10 bbls) Premium Lite Cement w/3% CaCl₂.25 #/sx Cello-Flakes, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Lead- pumped 626 sx(1333 cf- 23 bbls) Premium Lite Cement w/3% CaCl₂.25 #/sx Cello-Flakes, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail- pumped 90 sx(124cf- 22 bbls) Type III Cement w/15 CaCl₂.25 #/sx Cello-Flake, & .2% FL-52. Dropped plug & displaced. Circ. 73 bbls cement to pit. Plug down @ 0245 hrs. ND BOP.

1/15/07 NU BOP. PT 7" casing to 1500 #/30 min- good test. RIH w/6 1/4" bit. D/O cement & ahead to 7211' (TD). TD reached on 1/17/07. Circ hole. RIH w/6 jts 4 1/2" 11.6# J-55 & 164 jts 10.5# J-55 casing & set @ 7211'. RU cement. 1/18/07 pumped pre-flush of 10 bbls gel water/2 bbls water. Pumped Scavenger 9sx(27cf- 5 bbls) Premium Lite HS FM Cement, followed by 185 sx(366cf-65 bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .35 CD-32, 6.25 #/sx LCM-1. & 1% FL-52. Dropped Plug & displaced w/115 bbls H2O. Bumped plug. Plug down @ 18:15. ND BOPE. RD RR 1/19/07 @ 000:15 hrs.

PT & TOC will be conducted by the completion rig & results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 1/19/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JAN 25 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

NMOCD