

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 1/22/2007

API No. 30-045-33733

DHC No. DHC2278AZ

Lease No. E-503-13

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

SAN JUAN 32-7 UNIT

Well No.

#93M

Unit Letter  
E

Section  
36

Township  
T032N

Range  
R007W

Footage  
1965' FNL & 10' FWL

County, State  
San Juan County,  
New Mexico

Completion Date

12/21/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	2075 MCFD	42%		42%
MESAVERDE	2904MCFD	58%		58%
	4979			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	1-29-07	Geo	599-6265
X <i>Julian Carrillo</i>	1-22-07	Engineer	505-599-4043
Julian Carrillo			
X <i>Wendy Payne</i>	1/22/07	Engineering Tech.	505-326-9533
Wendy Payne			

NMOCD