

Fcc

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/22/2007

API No. 30-045-33813

DHC No. DHC2350AZ

Lease No. FEE

Well Name

CULPEPPER MARTIN

Well No.

#111S

Unit Letter
NSection
33Township
T032NRange
R012WFootage
1160' FSL & 1600' FWLCounty, State
San Juan County,
New Mexico

Completion Date

12/04/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

PCITURED CLIFFS

29 MCFD

18%

18%

FRUITLAND COAL

131 MCFD

82%

82%

160

JUSTIFICATION OF ALLOCATION: These percentages are based upon volumetric allocation, based on log analysis from the Fruitland Coal and Pictured Cliffs formations during completions operations. Oil was not present during the logging. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

X

Julian Carrillo

1-22-07

Engineer

505-599-4043

X

Wendy Payne

1/22/07

Engineering Tech.

505-326-9533

ACCEPTED FOR RECORD

NMOCD

JAN 29 2007

BURLINGTON FIELD OFFICE

Joe Hunt