

RCVD JAN 29 2007
OIL CONS. DIV.
DIST. 8

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 JAN 22 PM 3:40

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 862' FNL & 1270' FEL, Section 21, T30N, R10W, NMPM

5. Lease Number
NMSF-078204
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Sunray D #2F
9. API Well No.

30-045-33836

10. Field and Pool

Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - Casing Report

13. Describe Proposed or Completed Operations

1/2/07 MIRU Aztec #301. PT csg 600#/30 mins. RIH w/8-3/4" bit. Tagged on cmt 170'. D/O cmt and drilled ahead to 3240' 1/3/07. Circ hole. RIH w/75 jts, 7", 20#, J-55 ST&C csg & set @ 3228'. Pre-flushed w/ 10/10/10 ahead of Scavenger 19 sx (57 cf - 10 bbls slurry) Premium Lite, CACL2, CELLOFLAKE, FL-52, LCM-1, SMS. Lead 419 sx (889 cf - 158 bbls slurry) Premium Lite, CACL2, CELLOFLAKE, FL-52, LCM-1, SMS. Tail 90 sx (124 cf - 22 bbls slurry) TYPE III, CACL2, CELLOFLAKE, FL-52. Dropped plug & displaced w/ 129 bbls FW. Bumped plug to 1410#. Circ 59 bbls cmt to surface. PT csg 1500#/30 mins. OK
1/5/07 RIH w/ 6-1/4" bit. Tagged on cmt @ 3184' and drilled ahead to 7553' TD 1/7/07. Circ hole. RIH w/160 jts, 4-1/2", 10.5#, J-55 ST&C csg & set @ 7552'. Pre-flush w/ 10 bbls gelwater, 2 bbls FW. Pump Scavenger 9 sx (27 cf - 5 bbls slurry) Premium Lite, C-32, CELLO-FLAKE, FL-52, LCM-1. Lead 316 sx (626 cf - 111 bbl slurry) Premium Lite, C-32, CELLO-FLAKE, FL-52, LCM-1. Dropped plug & displaced w/120 bbls FW. Bump plug to 1600#. ND BOPE, RD & Released rig 1/8/07.
PT and TOC will be reported with the completion report.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 1/19/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

Date JAN 25 2007

FARMINGTON FIELD OFFICE