

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

ROUD JAN 22 2007

OIL CONS. DIV.

DIST. 8

## Sundry Notices and Reports on Wells

2007 JAN 18 PM 2:41

1. **Type of Well**  
GAS

RECEIVED

BLM

210 FARMINGTON NM

2. **Name of Operator**  
ConocoPhillips

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit J (NWSE) 2075' FSL &amp; 2155' FEL, Sec. 6, T30N, R11W, NMPM

5. **Lease Number**  
NMSF-078781
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**  
Bruington LS #4M
9. **API Well No.**  
30-045-33877
10. **Field and Pool**  
Basin DK/BlancoMV
11. **County and State**  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Casing Report**13. Describe Proposed or Completed Operations**

1/10/07 MIRU Patterson #749. NU BOPE. PT 9 5/8" casing 1000 #/30 min- good test. RIH w/8 3/4" bit. D/O cement & ahead to 4195' intermediate TD. Circ hole. RIH w/7 jts 7" 23# J-55 LT & C casing & 92 jts 7" 20# J-55 ST & C casing set @ 4176'. RU to cement. 1/14/07 Pumped pre-flush of 15 bbls gel H2O. Lead-Pumped 470 sx(1227 cf-218 bbls) Class G Cement w/3% extender, .20% Antifoam, 1 #/bbl Cemnet. Tail- pumped 260 sx(330 cf- 59 bbls) 50:50 POZ Class G Cement w/2% Bentonite, 5 #/sx Gilsonite extender, 1% CaCl, .10% Antifoam, 15% Dipersant, & 1 #/bbl Cemnet. Dropped plug & displaced w/168 bbls FW. Bump plug. Circ 88 bbls cement to surface. RD release cement crew. WOC.

4 1/2 11.6" 11-80 set @ 666

1/14/07 PT 7" casing to 1800 #/30 -good test. TIH w/6 1/4" bit. D/O cement & ahead to 6868' (TD). TD reached on 1/17/07. Circ hole. RU cements. 1/17/07 Pumped pre-flush of 10 bbls gel water. Followed by 320 sx(448 cf-80 bbls) 50:50 POZ Class G cement w/.25 #/sx Cello-flakes, 3% Bentonite, 1 #/sx Gilsonite Extender, .25% fluid Loss, .15 % Dispersant, .10% Retarder, .10% Antifoamer, 3.5 #/sx Pheno Seal. Dropped plug & displaced w/106 bbls FW. Bump plug. RD release cement crew. ND BOP, RD.

Pressure Test &amp; TOC will be done by the completion rig. Results will be shown on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 1/18/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 22 2007

NMOC

FARMINGTON FIELD OFFICE