

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**  
Sundry Notices and Reports on Wells

2007 JAN 29 AM 10:13

1. **Type of Well**  
Oil

RECEIVED  
BLM  
210 FARMINGTON NM

5. **Lease Number**  
Contract #70  
6. **If Indian, All. or  
Tribe Name**  
Jicarilla Apache  
7. **Unit Agreement Name**

2. **Name of Operator**  
Golden Oil Holding Corporation

8. **Well Name & Number**  
Jicarilla 70 #7

3. **Address & Phone No. of Operator**

2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110

9. **API Well No.**  
30-039-21827

**Location of Well, Footage, Sec., T, R, M**

1850' FSL & 790' FEL, Section 27, T-24-N, R-4-W, Unit I

10. **Field and Pool**  
S. Lindrith Gallup-Dk  
11. **County & State**  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

**Type of Action**

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Production Test

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

On March 7, 2006, Golden Oil repaired the 4.5" casing in this well from 4803' to 4931' with 280 sxs (370 cf). After drilling out and pressure testing to 800 PSI, this well was returned to production. The well produced for a while and then during a rod job, swabbing tools were left in the tubing. Golden requests a 180 day production test period to determine if this well is economic.

**Workover Report:**

1/19/07: MOL and RU. Pull rods out above the swab tools. Worked tubing free and recovered the swab tools. Cleaned out fill in the 4.5" casing from 7278' down to 7439' with bailer. Round tripped casing scraper to 6171'. Set RBP at 6150' above the Gallup perforations. Isolated casing leak from 4819' to 4913' with packer; unable to establish rate into casing leak interval: pressures up to 800 PSI and then bleeds down to 450 PSI in 5 minutes. Recovered the RBP and then set a 4.5" packer to isolate the casing leak. Land 2.375" tubing at 7336' KB with 1 tail joint, 4' perfed sub, SN, 37 joints tubing, Arrow-set packer, then 190 joints tubing; SN at 7297' and packer at 6107'. Ran 2" X 1-1/4" x 16' RHAC pump and 214 -3/4" rods and 74 - 7/8" rods; spaced out and hung on head. Pressure test tubing to 500#, held OK. RD and MOL on 1/25/07.

**14. I hereby certify that the foregoing is true and correct.**

Signed William F. Clark Title Contractor Date January 26, 2007  
William F. Clark

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 02 2007

NMOC

FARMINGTON FIELD OFFICE