Form 3150-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED		
OMB NO. 1004-0137	DIST.	
Expires March 31, 2007	, 12. Take	

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5. Lease Serial No.

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	NMSF-080382

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals IF NAL 1:21 If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED Type of Well 210 FAF 8 Well Name and No. Oil Well X Gas Well Other FRONTIER AZTEC B # 1E 2. Name of Operator XTO Energy Inc. 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-045-32810 505-324-1090 2700 Farmington Ave., Bldg. K. Ste 1 Farmington 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN DAKOTA 810' FNL & 1540' FWL SEC 28C-T27N-R11W 11. County or Parish, State SAN JUAN NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other SPUD, TD, PT Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc. spudded 12-1/4" hole on 11/20/06 & drilled to 380' KB. Set 8-5/8", 24#, J-55 csq @ 377' KB on 11/20/06 & cmtd w/313 sx Type III cmt w/2% CaCl2 & 1/4 pps Celloflakes (14.5 ppg & 1.41 cuft/sx). Circ 20 bbls cmt to surf. Report PT Drlg ahead -Reached driller's TD (7-7/8" hole) of 6870' on 12/7/06. On 12/8/06, set 5-1/2", 15.5#, J-55 csq @ 6868' KB & cmtd 1st stage w/310 sx Prem Lite cmt w/0.2% CD-32, 1/4 pps Celloflakes, 0.5% FL-52, 2 pps Phenoseal & 2% KCl2 (12.5 ppg & 2.01 cuft/sx) f/b 150 sx Type III cmt w/0.3% CD-32, 1/4 pps Celloflakes,

0.2% FL-52 & 2 pps Phenoseal (14.2 ppg & 1.48 cuft/sx). Circ 35 bbls cmt to surf. Cmtd 2nd stage w/580 sx Type III cmt w/8% Bentonite, 1/4 pps Celloflakes, 2 pps Phenoseal (11.9 ppg & 2.6 cuft/sx) f/b 100 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). Circ 95 bbls cmt to surf. Rlsd drlg rig.

PT prod csg 1/17/07 to 2500 psig w/8 bbls 2% KCl wtr for 30 min w/chart. Incr'd press to min. Tstd OK.

FEB 0 1 2007

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM	Title REGULATORY	COMPLIANCE TECH					
Vari D. Birghan / Kis	Date 1/30/07						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Title	Date					
Conditions of approval, if any, are attached. Approval of this notice does not was certify that the applicant holds legal or equitable title to those rights in the subjective which would entitle the applicant to conduct operations thereon.	rrant or Office ct lease						