

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

(See other instructions on
reverse side)

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078890

6. IF INDIAN ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

7. UNIT AGREEMENT NAME

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

2007 FEB -1 AM 10:10

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ OTHER

NMM-78407X

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #389A

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

9. API WELL NO.
30-039-29502-0151

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface: 2460' FNL & 2380' FEL
At top production interval reported below:
At total depth: 1048' FNL & 3068' FEL

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC., T.R., M., OR BLOCK AND
SURVEY OR AREA
SW/4 SE/4 SEC 07-31N-04W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
RIO ARriba 13. STATE
NEW MEXICO

15. DATE
SPUDDED
10/05/06

16. DATE T.D.
REACHED
11/04/06

17. DATE COMPLETED (READY TO PRODUCE)
11/09/06

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6457' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5163' TMD, 3289' TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN FRUITLAND COAL 3750' - 5160'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
NONE

27. WAS WELL CORED
YES

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	374'	12-1/4"	200 SX - SURFACE	
7" J-55	23#	3319'	8-3/4"	750 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2", 11.6#, J-55	2703'	5162'	0 SXS		2-3/8", 4.7#, J-55	3719'	

31. PERFORATION RECORD (Interval, size, and number)

4-1/2", 11.6#, J-55 pre-perf'd liner. Top perf @ 2750', bottom perf @ 5160'.
Total of 57.816 (0.50") holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

WELL WAS NOT ACIDIZED OR FRACED
RCVD FEB7'07
OIL CONS. DIV.
DIST. 3

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SHUT)	
11/20/06		Flowing				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
11/18/06	3 hrs	3/4"			26		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
5	32						

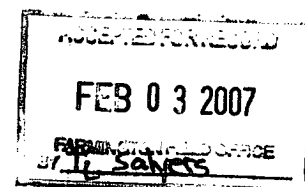
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: MARK LEPICH

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gracey Ross TITLE Sr. Production Analyst DATE January 27, 2007



8 NMOCD

