

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078768

6. IF INDIAN ALLOTTEE OR

7. UNIT AGREEMENT NAME

RCVD FEB 7 '07
OIL CONS. DIV.

8. FARM OR RANCH NAME, WELL NO.
DIST 3
ROSA UNIT #376A

9. API WELL NO.
30-039-29705-0051

10. FIELD AND POOL OR WILDCAT
BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SW/4 NW/4 SEC 25-T31N-R05W

12. COUNTY OR
RIO ARriba

13. STATE
NEW MEXICO

19. ELEVATION CASINGHEAD

ROTARY TOOLS
X

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL DRY OTHER
2007 FEB -1 AM 10:09

b. TYPE OF COMPLETION:
☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1970' FNL & 690' FWL
At top production interval reported below:
At total depth:

14. PERMIT NO.	DATE ISSUED
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*	6431' GR

15. DATE SPUDDED 09/13/06	16. DATE T.D. REACHED 09/25/06	17. DATE COMPLETED (READY TO PRODUCE) 10/22/06
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20. TOTAL DEPTH, MD & TVD 3361' MD	21. PLUG, BACK T.D., MD & TVD
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN FRUITLAND COAL 3170' - 3260'

26. TYPE ELECTRIC AND OTHER LOGS RUN
NONE

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	336'	12-1/4"	190 SX - SURFACE	
7" K-55	23#	3158'	8-3/4"	495 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2", N80, 17#	3031'	3361'	0 SX		2 3/4", 6.5#, J55	3276'	

31. PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal: 3170' - 3185', (60 holes), 3200' - 3210' (40 holes) & 3230' - 3260' (120 holes) for a total of 220, 0.45" perforations.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	WELL WAS NOT ACIDIZED OR FRACED

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
11/03/06		Flowing				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
11/01/06		34"	3 hrs		42		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
15	300						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

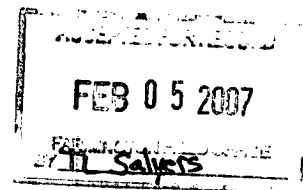
TEST WITNESSED BY: Mark Lepich

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Anacy Pass TITLE: Sr. Production Analyst DATE: January 27, 2007

NMOCD 8 2/8



38. GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
					OJO ALAMO	2630'	
					KIRTLAND	2750'	
					FRUITLAND	3088'	
					PICTURED CLIFFS	3264'	