UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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C	JWS			i.
n	CI	27		

Cumder: Maticas and					
Sundry Notices and	Reports on Wells				
			5.	Lease No	
. Type of Well	2007 JAN	8 PM 4 18	6.	14-20-60 If Indiar	
GAS			0.	Tribe Na	
	512 5 1	RECEIVED FARMURITH UM	7	T T *4 A	4 B Y
Name of Operator	0101	"Are Territorial Contraction	7.	Unit Agi	reement Name
BURLINGTON					
RESOURCES	OIL & GAS COMPANY L	P			
			— 8.	Well No	me & Number
Address & Phone No. of	Operator		— 0.	WCII INA.	me & Number
PO Box 4289, Farmington, NM 87499 (505) 326-9700 9.					p-Pi #1
PO Box 4289, Farmingto	n, NM 8/499 (303) 326-9/00	U	9. —	API We	II NO.
Location of Well, Footag				30-045-0	
Sec., T—N, R—W, NMP	M		10.	Field an	d Pool
Unit F (SENW), 153	2' FNL & 1452' FWL, Sec.	19, T26N, R8W NMPM		Basin F	C/ Ballard PC
			11.		and State
				San Juan	, NM
☑ Subsequent Report	Recompletion	☐ New Construction ☐ Non-Routine Fracturing			
	☐ Plugging ☐ Casing Repair	☐ Non-Routine Fracturing ☐ Water Shut-off			
Subsequent Report Final Abandonment	Plugging	Non-Routine Fracturing	· · · · · · · · · · · · · · · · · · ·		
Subsequent ReportFinal AbandonmentDescribe Proposed or Co	☐ Plugging ☐ Casing Repair ☐ Altering Casing	☐ Non-Routine Fracturing ☐ Water Shut-off			
☐ Final Abandonment 3. Describe Proposed or Co	Plugging Casing Repair Altering Casing mpleted Operations	☐ Non-Routine Fracturing ☐ Water Shut-off ☐ Conversion to Injection	' (PBTD @	2057').	TOOH w/ tba.
Final Abandonment 3. Describe Proposed or Co 0/19/06 MIRU Drake #2	Plugging Casing Repair Altering Casing mpleted Operations 4. ND WH, NU BOP. TIH	☐ Non-Routine Fracturing ☐ Water Shut-off	•	-	_
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Final Abandonment Describe Proposed or Co 1/19/06 MIRU Drake #2 umped 100# sand down w D BOP, NU frac head & v 1/28/06 Perf FC 2 spf @ overed all prefs, unable to cac'd FC: pumped 6,552 g	Plugging Casing Repair Altering Casing Pompleted Operations P.4. ND WH, NU BOP. TIH Well to cover PC perfs. Tag Valve. PT csg to 4500 PSI P. 1745' to 1843'. RD WL. No frac. Broke down formal Gal of 75Q N2 25# cross	Non-Routine Fracturing Water Shut-off Conversion to Injection w/ tbg. & tagged up at 2054 gged sand @ 1950', dumped m bleed off 200 PSI in 5 min. ND BOP, NU Frac head & valvation 1750 PSI @ 3 BPM, inj. I	nore sand RIH w/ S e. PT fra rate 3 BP f 15% HC	, TIH tag Sanjel to ic lines to M @ 983 L. Pumpe	ged sand @ 186 cleanout to 185 7000 PSI, san PSI, pumped 7 d'70,000# 20/
Final Abandonment Describe Proposed or Co 1/19/06 MIRU Drake #2 umped 100# sand down w D BOP, NU frac head & w 1/28/06 Perf FC 2 spf @ overed all prefs, unable to rac'd FC: pumped 6,552 grady Sand. RU Flow back	Plugging Casing Repair Altering Casing Completed Operations Plance Properties Tailor Properties Plan	Non-Routine Fracturing Water Shut-off Conversion to Injection w/ tbg. & tagged up at 2054 gged sand @ 1950', dumped m bleed off 200 PSI in 5 min. ND BOP, NU Frac head & valvation 1750 PSI @ 3 BPM, inj. alink pad, spearhead 12 bbls of TD @ 2060'- HVY sand. Flow	nore sand RIH w/ s e. PT fra rate 3 BP f 15% HC well natu	, TIH tag Sanjel to ic lines to M @ 983 L. Pumpe rally for	ged sand @ 186 cleanout to 185 7000 PSI, san PSI, pumped 7 d'70,000# 20/ two days. ND W
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