

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007RCVD DEC7'06  
OIL CONS. DIV.  
DIST. 3

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv.		7. Unit of CA Agreement Name and No.							
Other _____		Northeast Blanco Unit							
2. Name of Operator <b>Devon Energy Production Company, L.P.</b>		8. Lease Name and Well No.							
3. Address <b>PO Box 6459, Navajo Dam, NM 87419</b>		NEBU 323N							
3a. Phone No. (include area code) <b>405-552-7917</b>		9. AFI Well No. <b>30-045-33496</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)*		10. Field and Pool, or Exploratory							
At surface <b>1,405' FSL &amp; 425' FWL, Unit L, NW SW</b>		Blanco Mesaverde							
At top prod. interval reported below		11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 19, T31N, R7W</b>							
At total depth <b>709' FSL &amp; 1,920' FWL, Unit N, SE SW</b>		12. County or Parish <b>San Juan</b>							
14. Date Spudded <b>09/23/2006</b>		13. State <b>NM</b>							
15. Date T.D. Reached <b>10/11/2006</b>		17. Elevations (DF, RKB, RT, GL)* <b>GL 6,313'</b>							
16. Date Completed <b>11/10/2006</b>									
<input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.									
18. Total Depth: MD <b>8,396'</b> TVD <b>7,928'</b>		19. Plug Back T.D.: MD <b>8,383'</b> TVD <b>7,915'</b>							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Mud Logs, CBL</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	312'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	4,022'		Ld 550 sx	142 bbls	Surface 3 1/2	0
						Tl 75 sx	19 bbls		
6 1/4"	4-1/2J55	11.6#	0	8,390'		Ld 200 sx	52 bbls	2,970'	0
						Tl 600 sx	188 bbls		
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	8,323'	6,326'	4 1/2"						
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Point Lookout	6,000'	6,350'	6,021' - 6,295'	0.34"	30	Open			
B) Cliff House	5,116'	5,993'	5,492' - 5,952'	0.34"	30	Open			
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
6,021' - 6,295'		Pumped 2463 bbls FR26 & 101,408# 20/40 Brady sand.							
5,492' - 5,952'		Pumped 2439 bbls FR26LC & 100,627# 20/40 Brady sand.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	11/11/2006		→						Natural flow casing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 270	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→		2195				Green completion
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

DEC 06 2006

NMOCD 8

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2608
				Kirtland	2766
				Fruitland Coal	3298
				Fruitland 1st Coal	3489
				Pictured Cliffs	3665
				Pictured Cliffs Main	3753
				Lewis	3903
				Huefanito Bentonite	4514
				Cliff House	5719
				Menefee	5793
				Point Lookout	6016
				Mancos	6500
				Gallup	7424
				Greenhorn	8063
				Cubero	8263
				Oak Canyon	8347
				Encinal Canyon	8367
				Lower Encinal Canyon	8378

32. Additional remarks (include plugging procedure):

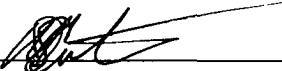
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Melisa CastroTitle Senior Operations Technician

Signature



Date

November 28, 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.