

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

2006 JUL 14

5. Lease Serial No. **SF078988 14**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **RECEIVED 070 FARMINGTON NM**

8. Lease Name and Well No. **NEBU 321N**

9. AFI Well No. **30-045-33665**

10. Field and Pool, or Exploratory **Basin Dakota**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 18, T31N, R6W**

12. County or Parish **San Juan**

13. State **NM**

14. Date Spudded **05/06/2006**

15. Date T.D. Reached **05/15/2006**

16. Date Completed **06/13/2006**

17. Elevations (DF, RKB, RT, GL)\* **EL. X,X'**

18. Total Depth: MD **8,195'** TVD **7,998'**

19. Plug Back T.D.: MD **8,186'** TVD **7,989'**

20. Depth Bridge Plug Set: MD **8,186'** TVD **7,989'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **Mud Logs**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	292'		175 sx	37 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,750'		Ld 550 sx	142 bbls	Surface	0
						T1 75 sx	19 bbls		
6 1/4"	4-1/2J55	11.6#	0	8,192'		Ld 485 sx	127 bbls	Surface	0

PT to 1500psi - OK  
per M.C. 11/30/06

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8,110'	6,084'	4 1/2"					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7,208'	8,189'	8,054' - 8,176'	0.34"	21	Open
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7,208'	8,189'	8,054' - 8,176'	0.34"	21	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8,054' - 8,176'	Pumped 1,696 bbls Delta 200 & 52,595# 20/40 Ottawa sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/24/2006			→						Natural flow tubing
Choke Size	Tbg. Press. Flwg. SI 1256	Csg. Press. 1072	24 Hr. Rate →	Oil BBL 0	Gas MCF 3522	Water BBL 0	Gas/Oil Ratio	Well Status	Waiting on pipeline connection

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 07 2006

NMOC

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2491
				Kirtland	2626
				Fruitland	2996
				Pictured Cliffs Main	3546
				Lewis	3676
				Huefanito Bentonite	4349
				Cliff House	5560
				Menefee	5608
				Point Lookout	5838
				Mancos	6241
				Gallup	6880
				Greenhorn	7886
				Paguate	8051
				Cubero	8066
				Oak Canyon	8149
				Encinal Canyon	8173
				Lower Encinal Canyon	8203

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Melisa ZimmermanTitle Senior Operations TechnicianSignature Date 6-26-06

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.