

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078765

6. IF INDIAN ALLOTTEE OR

RCVD FEB 7 '07
OIL CONS. DIV.

7. UNIT ACQUISITION

DIST. 3

NMM-078407A

8. FARM OR LEASE NAME, WELL NO.

ROSA UNIT #75B

9. API WELL NO.

30-045-33748 - 0151

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA

SW/4 NW/4 SEC 10-31N-6W

12. COUNTY OR

13. STATE

NEW MEXICO

19. ELEVATION CASINGHEAD

San Juan

ROTARY TOOLS
X

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface: 1815' FSL & 755' FWL

At top production interval reported below:

At total depth: 3431' FSL & 2055' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE
SPUDED
07/24/06

16. DATE T.D.
REACHED
08/07/06

17. DATE COMPLETED (READY TO PRODUCE)
10/21/06

18. ELEVATIONS (DK, RKB, RT, GR, ETC.,)*
6294' GR

20. TOTAL DEPTH, MD & TVD
6681' MD, 6040' TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

25. WAS DIRECTIONAL SURVEY MADE

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 5940' - 6186'

26. TYPE ELECTRIC AND OTHER LOGS RUN

TMDL, GR, CCL & CBL

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36#	337'	12 1/4"	200 SX - SURFACE	
7", J-55	23#	4220'	8 3/4"	650 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10.5# J-55	4000'	6662'	210 SX		2-3/8", J-55, 4.7#	6568'	

31. PERFORATION RECORD (Interval, size, and number)

CH/MEN: 5940', 44', 48', 54', 60', 66', 72', 78', 84', 92', 98', 6002', 06', 10', 14', 20', 24', 30', 36', 42', 48', 52', 56', 60', 64', 68', 72', 80', 86', 92', 6104', 08', 12', 16', 22', 26', 30', 34', 38', 46', 52', 56', 60', 64', 68', 72', 76', 80', 84' & 86'. Total of 50, 0.36" holes
P/O: 6228', 31', 34', 38', 42', 46', 52', 58', 64', 68', 72', 76', 80', 84', 88', 96', 6300', 04', 08', 14', 20', 24', 28', 32', 36', 42', 46', 52', 58', 62', 66', 70', 74', 78', 86', 90', 94', 6400', 06', 10', 14', 24', 28', 32', 36', 44', 52', 56', 60', 66', 72', 78', 84', 88', 92', 96', 6500', 04', 28' & 34'. Total of 60, 0.36" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL
(MD)

AMOUNT AND KIND OF MATERIAL USED

5940' - 6186'

Fraced w/ 10,000# 14/30 Lite Prop & 3000# 20/40 Brady sand

6228' - 6534'

Fraced w/ 10,000# 14/30 Lite Prop & 3000# 20/40 Brady sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
11/10/06		FLOWING				PRODUCING	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
11/08/06	3 hrs	3 1/2"			450		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
264	864						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: Ben Mitchell

35. LIST OF ATTACHMENTS:

SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tracy Ross

TITLE Sr. Production Analyst

DATE January 30, 2007

NMOCD B 2/8

FEB 03 2007

Il Salyers

38 GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, condition used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					NAME	MEASURED DEPTH
					FRUITLAND COAL	3516'
					PICTURED CLIFFS	3744'
					CLIFFHOUSE	5947'
					MENEFEE	5992'
					POINT LOOKOUT	6232'
						TRUE VERTICAL DEPTH
						29133'
						3123'
						5313'
						5358'
						5598'