

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED **ROVD FEB 07**
Budget Bureau No. 1004-0185 **CONS. DIV.**
Expires: March 31, 1993 **DIST. 6**

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078765
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation

2007 FEB -1 AM 10:10

SUBMIT IN TRIPLICATE

RECEIVED

210 FEB 01 2007

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #35B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-33794

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1175' FSL & 1490' FWL, SE/4 SW/4 SEC 05-T31N-R06W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-22-2006 MIRU, RU pump, pit & all hardline, RU over well, NDWH & NUBOP's, RU rig floor & prepare to PU tbg & bit in the a.m. SWION.

10-23-2006 Load well w/ 45 bbls fresh water & **pressure test csg & blind rams @ 1600 psi, lost 10# in 30 mins**, MU 3 7/8" bit & BS, tally, rabbit & TIH w/ 180 jts tbg, tag cement @ 5885', RU PS & break circ w/ rig pump, DO 200' of cement to 6085', LD 3 jts tbg, drain up pumps & lines, SWION.

10-24-2006 Service all surface equipment, change oils & grease, repair some lights on rig & light plant.

10-25-2006 LD 5 jts tbg & set bit @ 5845', shut & lock rams, RU BJ Services & **pressure test 4 1/2" csg @ 3500 psi, lost 0 psi @ 15 mins**, prepare to spot acid in the a.m., SWION.

Continued on Back

TOC on Intermediate: surf

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date January 27, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 01 2007

NMOCD B 2/8

10-26-2006 Spot 9 bbls 15% HCL acid across PLO, TOO H w/ bit, RD rig floor, NDBOP'S & NUWH, RU BJ Services, perf PLO from 5662' to 5853' @ 1 SPF w/ 3 1/8" SFG, 47 shots, 0.36" Dia, 17" Pen & 12 Grm Chgs, psi test lines @ 4500 psi, BD & BO PLO @ 1120 psi w/ 1000 gals 15% HCL acid, est rate @ 33 bpm @ 840 psi, drop 75 balls w/ good action, WL recover 75 balls w/ 47 hits, **Frac PLO w/ 9860 lbs Lite Prop 125 @ 0.1, 0.2 & 0.3 ppg, followed w/ 3100 lbs brown sand @ 1.0 ppg, all prop carried in slick water**, WL set Comp BP @ 5620' & PSI test @ 3500 psi. **Perf CH/MEN from 5312' to 5596' @ 1 SPF w/ 3 1/8" SFG, 2 gun runs & 60 shots, 0.36" Dia, 17" Pen & 12 Grm Chgs**, BD & BO CH/MEN @ 1966 psi, est rate @ 32 bpm @ 1550 psi, drop 90 balls w/ good action, WL recover balls w/ hits. **Frac CH/MEN w/ 9860 lbs Lite Prop 125 @ 0.1, 0.2 & 0.3 ppg, followed w/ 3100 lbs brown sand, all prop carried in slick water**. 1st Stage Frac (PLO) started @ 15:00, ended @ 16:00, MIR = 90 bpm, AIR = 89.9 bpm, MTP = 3133 psi, ATP = 2916 psi, ISDP = 189 psi. 2nd Stage Frac (CH/MEN) started @ 19:30, ended @ 20:00, MIR = 90 bpm, AIR = 88.6 bpm, MTP = 3180 psi, ATP = 2916 psi, ISDP = 389 psi, 5 min = 208 psi, 10 mins = 183 psi, 15 mins = 166 psi, total FW = 2142 bbls, total FRW-14 = 92 gals, RD BJ Services, SWION.

10-27-2006 ND frac Y & NU BOP's, RU rig floor, TIH w/ 50 stds tbg & set bit @ 3288', RU PS & break circ w/ air only @ 1140 psi, unload water off well, TIH w/ 35 stds & set bit @ 5578', break circ w/ air only @ 1100 psi, unload water off well, TOO H w/ 10 stds 2 3/8" tbg, RU yellow dog pump & spray bar, NF well & evap reserve pit.

10-28-2006 Natural flow well & evap reserve pit, TIH w/ 10 stds tbg & RU 2.5 P/S, tag fill @ 5600', break circ w/ air only @ 900 psi, CO 20' of fill to 5620', DO 4.5" Comp BP w/ 12 bph a/s mist, push BP to bottom, unload water off well until 500 psi is attained, run bucket test = 33 bph w/ light sand, TOO H w/ 10 stds, RU yellow dog & NF well & evap pit.

10-29-2006 Natural flow well & evap reserve pit, run bucket tests @ 9:00 = 22.3 bph, @ 10:00 = 21.1 bph, @ 18:00 hrs = 12.4 bph water w/ no sand, NF well & evaporate reserve pit.

10-30-2006 Natural flow well, SD flare, run bucket test @ 2.2 bph water w/ no sand start flare approx 20' to 25' flare, NF well & evaporate reserve pit.

10-31-2006 NF well, evap pit, TOO H w/ bit & BS, MU 1/2 MS Exp Chk, one jt 2 3/8" tbg & 1.78" SN, TIH w/ 178 jts 2.375", 4.7#, J-55, EUE tbg (179 total jts), land well @ 5881' KB, set SN @ 5847', NDBOP stack & frac Y, NUWH & test @ 2500 psi, PO pump out plug @ 900 psi, reverse flow & get well flowing up tbg, turn well to production department, release rig.