| | | | 1100 | | \$ · · | | | |
|---|---|--------------------------------------|--|------------------------|--|---------------------|--|--|
| · | | | Offe |) | | | | |
| Submit 3 Copies To Appropri | ate District | State of Nev | v Mexico ' | 7 | Form | C-103 | | |
| District I | | ergy, Minerals and | March 4, 2004 | | | | | |
| 1625 N. French Dr., Hobbs, N District II | | WELL API NO. 30-045-34089 | | | | | | |
| 1301 W. Grand Ave., Artesia | , _{NM 88210} O | IL CONSERVAT | 5. Indicate Type of Lease | | | | | |
| <u>District III</u> 1000 Rio Brazos Rd., Aztec, | NM 87410 | 1220 South St. | | STATE | ☐ FEE 🏻 | <u></u> | | |
| <u>District IV</u> 1220 S. St. Francis Dr., Santa 87505 | | Santa Fe, N | M 87505 | 6. State Oil & | Gas Lease No. | | | |
| SUN (DO NOT USE THIS FORM DIFFERENT RESERVOIR. | FOR PROPOSALS TO | | OR PLUG BACK TO A | | e or Unit Agreement n Juan 32-7 Unit | Name | | |
| PROPOSALS.) 1. Type of Well: | | | | 8. Well Number #24C | | | | |
| Oil Well Ga | s Well X Other | | | | | | | |
| 2. Name of Operator ConocoPhillips Comp | onv | | | 9. OGRID Nui 217817 | mber | | | |
| 3. Address of Operator | | | *************************************** | 10. Pool name | or Wildcat | | | |
| P.O. Box 4289, Farmin | | 289 | | Basin DK | VBlancobYYB7'07 | , | | |
| 4. Well Location | | | | | DIL CONS. DIV. | | | |
| Unit Letter | C : 1197 | feet from the No | orth line and 176 | 69 feet from the | UISI. O | | | |
| Section | 21. | Township 32N | Range 7W N | MPM San | Juan County | | | |
| | 11. Ele | evation (Show whethe | r DR, RKB, RT, GR, etc. | | | | | |
| | | | 6354' | | | | | |
| | E OF INTENTI | | | SEQUENT R | REPORT OF: | ING 🗆 | | |
| TEMPORARILY ABANG | OON CHAN | GE PLANS | COMMENCE DR | ILLING OPNS. | | | | |
| PULL OR ALTER CASI | | PLE LETION | CASING TEST AI | ND 🗆 | ABANDONMENT | | | |
| OTHER | | | OTHER: | | | | | |
| of starting any p or recompletion. | roposed work). SEI Mesaverde stand-al nit #24C to the San J | ERULE 1103. For Mone and now will be | e all pertinent details, an fultiple Completions: At adding the Basin Dakota See attached Plat. | tach wellbore dia | gram of proposed co | mpletion | | |
| I hereby certify that the ingrade tank has been/will be co | nformation above is constructed or closed according | ording to NMOCD guide | ines □, a general permit □ | or an (attached) alte | ther certify that any pit ernative OCD-approved | or below- plan . | | |
| SIGNATURE (| onat Do | TITL | E Regulatory Technician | n_ DATE | 1/29/07 | | | |
| Type or print name | Rhonda Rogers | E-mail address | rrogers@br-inc.com | Telephone No. | 505-599-4018 | | | |
| (This space for State use) | | | | | | | | |

APPPROVED BY

TITLE THUTY OR & GAS INSPECTOR, DIST. # DATE FEB 0 7 2007

Conditions of approval, if any:

apy with new Opplans tlached. Phonds Bogers 2-6-07

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

343.

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

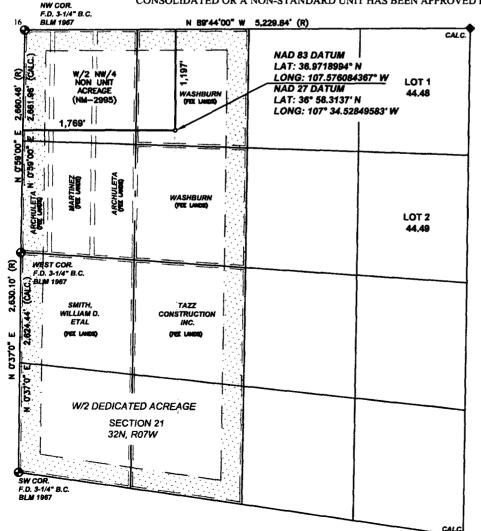
Fee Lease - 3 Copies State Lease - 7 Copies Submit to Appropriate District Office Revised June 10, 2003 Form C-102

☐ AMMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 30-045 | PI Number | | | Pool Code 19/715 | 599 | ol Name RDE / BASIN DAP | COTA | | | |
|--------------------------------|---------------|---|--|----------------------------------|---------------|----------------------------|---------------|----------------|--------------------|--|
| 4 Property Cod 31329 | le | | | ⁶ Well Number #24N | | | | | | |
| ⁷ OGRID N 217817 | 0. | | 8 Operator Name CONOCOPHILLIPS COMPANY | | | | | | | |
| | | | | | 10 SURFACE | LOCATION | | | | |
| UL or lot no. C | Section 21 | Township Range Lot Idn Feet from the North/South line Feet from the East/West line 32-N 07-W 1,197' NORTH 1,769' WEST | | | | | | | County SAN JUAN | |
| | | : | 11 B | ottom H | ole Location | If Different Fro | m Surface | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | |
| Dedicated Acres 320 | 13 Joint | or Infill | Consolidation | Code 15 | Order No. | | | | <u> </u> | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



| 17 OPERATOR CERTIFICATION |
|--|
| I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. |
| Signature |
| Rhonda Rogers |
| Regulatory Technician |
| Title and E-mail Address |
| 1/25/07 |
| Date |
| 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from feild notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. |
| Date of Survey: 08/18/08 Signature and Seal of Professional Surveyor: OR OADHURS OR OADH |
| Certificate Number: NM 11393 |



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 32-7 UNIT 24N

| Lease: | | | | | Al | AFE #: WAN.CNV.7153 AFE \$: | | | | | AFE \$: |
|-------------------------------------|----------|---------|----------------------|------------|-----------------------|-----------------------------|------|-----------------------|------------------------|----------------------------|---|
| Field Name: 32-7 Rig: Azi | | | tec Rig 301 | | | State: | NM | County: SAN JUAN | API #: 3004534089 | | |
| Geoscientist: Riley, Brook Phone: | | | +1 505-324- | 6108 | Prod. | Engineer: | Pio | trowicz, Greg M. | Phone: +1 832-486-3486 | | |
| Res. Engineer: McKee, Cory J Phone: | | | 505-326-982 | 6 | Proj. F | ield Lead: | Fra | nsen, Eric E. | Phone: | | |
| Primary Object | ive (Zo | nes): | | | | | | | | | |
| Zone | Zone | Name | | | | 7 | | | | | |
| R20002 | MESA | VERDE | (R20002) | | | 7 | | | | | |
| R20076 | DAKO | TA(R20 | 0076) | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| Location: Surfac | e | | Dalum Co | le. Ná | D 27 | | | | | | Straight Hole |
| Latitude: 36.9718 | 395 I | Longitu | ude: -107.57 | 5475 | X: | | Y: | | | Section: 21 | Range: 007W |
| Footage X: 1769 | FWL I | Footag | e Y: 1197 F | VL. | Elevation: 63 | 54 | (FT) | Township: | 032 | N | |
| Tolerance: | | | | | | | | | | | |
| Location Type: Ye | ear Rour | nd | | Start D | ate (Est.): | | Con | pletion Da | ite: | Date In C | Operation: |
| Formation Data: | Assum | e KB = | = 6368 | Jnits = | FT | | | | | | |
| Formation Call & Casing Points | | | Depth (TVD in Ft) | SS (Ft) | Depletion (Yes/No) | BHP (PSIG) | внт | | | Remarks | |
| Surface Casing | | | 213 | 6155 | | | | 12-1/4 ho | | 9 5/8" 32.3 ppf, H-40, ST | C casing. Circulate cement |
| NCMT | | | 705 | 5663 | | | | | | | |
| MACC | | | 2005 | 4363 | | | | Possible water flows. | | | |
| KRLD | | | 2158 | 4210 | | | | | | | |
| FRLD | | | 2910 | 3458 | | | | Possible gas. | | | |
| PCCF | | | 3225 | 3143 | | | | | | | |
| LEWS | | | 3425 | 2943 | | | | 0.044844 | | | |
| Intermediate Casin | ng | | 3525 | 2843 | | | | 8 3/4" Ho surface. | e. 7 | 7", 20 ppf, J-55, STC Casi | ng. Circulate cement to |
| CHRA | | | 4503 | 1865 | | | | | | | |
| UCLFH | | | 5071 | 1297 | | | | | | | |
| CLFH | | | 5280 | 1088 | | | | Gas; poss | sibly v | wet | 1 |
| MENF | | | 5320 | 1048 | | | | Gas. | | | |
| PTLK | | | 5555 | 813 | Ц | | | Gas. | | | |
| TOTAL DEPTH MV | | | 5903 | 465 | U | | | a minimu | m of | | C casing. Circulate cement casing string. No open hole e. |
| Total Depth | | | 5903 | 465 | | | | • | | | , |
| Reference Well | | | | | | | | | | | |
| | Well Na | | | | Comments | | | | | | |
| Intermediate | SJ 32-7 | 7 | | | 12-32N-7W-9 | SW, KB = | 6589 | | | | |

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PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 32-7 UNIT 24N

| Logging Prog | rem: | | 2 N 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | 10 mg/s | |
|------------------|-----------------|--------------------|---|---------------------|---------|--|
| Intermediate Lo | ogs: 🔲 Log only | if show GR/ILD | ☐ Triple Com | bo | | |
| | | | | | ···· | |
| TD Least | ☐ Triple Ce | mba Dinmeter | | nic VSP TDT 2 | ther | |
| TD Logs: | | officer Diplineter | □ KF1 □ 30 | THE CONSTRUCTION OF | | |
| | CBL/GR | | | | | |
| Additional Infor | mation: | | | | | |
| | | | | | | |
| Log Type | Stage | From (Ft) | To (Ft) | Tool Type/Name | Remarks | |

Comments: Location/Tops/Logging - TD is 350' below PNLK MVNM032N007W21NW1 DK 32N07W21NW1

Zones - MVNM032N007W21NW1 DK 32N07W21NW1

General/Work Description - 1/4/07 PAS added the DK formation, PEEP cases were linked. 1/24/07 Name changed from the 24C to the 24N.

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