

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-323	
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME RCUD FEB 9 '07 OIL CONS. DIV. DIST. 3	
2. NAME OF OPERATOR Elm Ridge Exploration Co. LLC						7. UNIT AGREEMENT NAME Bisti Coal 5 com 1T	
3. ADDRESS AND TELEPHONE NO. Po Box 156 Bloomfield NM 87413						9. API WELL NO. 30-045-32329	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 2220' FSL X 835' FEL At top prod. Interval reported below At total depth						10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal (gas)	
14. PERMIT NO. DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "1" Sec. 5-T25N-R12W	
15. DATE SPUDDED 1-28-06		16. DATE T.D. REACHED 1-29-06		17. DATE COMPL. (Ready to prod.) 10-13-06		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6148' GL	
20. TOTAL DEPTH, MD & TVD 1350' MD TVD		21. PLUG BACK T.D., MD & TVD 1246' MD TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1062'-1108' Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, high Resolution Induction Log, CBL LOG						27. WAS WELL CORED	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
5 1/2" J-55		15.5#		141'		7 5/8"	
8 5/8" K-55		24#		1324'		12 1/4"	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8"	1172'						
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)				
1062'-1108' Fruitland Coal	.38	120	1062'-1108'				
			AMOUNT AND KIND OF MATERIAL USED				
			1500 gallons of 7 1/2% MCA, 1079 gallons				
			7 1/2 %HCL ACID, 83,293 gallons Delta 140 N2				
			perm Frac fluid, 7,681 MSCF N2, 1,225 sacks of 20/4				
			Brady Sand coated with sandwedge.				
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				STATUS (Producing or shut in)	
1-24-07		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-24-07	24	1/4"			18		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATE 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR)	
7.0	0						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold						TEST WITNESSED BY Tim Duggan	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sharla O'Kelly

TITLE

Production Assistant

DATE

2/2/2007

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

NMOC

FARMINGTON FIELD OFFICE

ACCEPTED FOR RECORD

FEB 8 2007

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	Surface					
Ojo Alamo	157'					
Kirtland	251'					