

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007RCVD OCT 24 06
OIL CONS. DIV.
DIST. 3

5. Lease Serial No. NM 03358									
6. If Indian, Allottee or Tribe Name									
7. Unit or CA Agreement Name and No. Northeast Blanco Unit									
8. Lease Name and Well No. NEBU 63M									
9. AFI Well No. 30-045-33476									
10. Field and Pool, or Exploratory S Los Pinos F/S Pictured Cliffs									
11. Sec., T., R., M., on Block and Survey or Area Sec. 1, T31N, R7W									
12. County or Parish San Juan	13. State NM								
14. Date Spudded 09/04/2006									
15. Date T.D. Reached 09/11/2006									
16. Date Completed 09/26/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.									
17. Elevations (DF, RKB, RT, GL)* GL 6,511'									
18. Total Depth: MD 6,280' TVD 6,231'									
19. Plug Back T.D.: MD 6,259' TVD 6,210'									
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Logs									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	317'		200 sx	42 bbls	Surface	20 bbls
8 3/4"	7-J55	23#	0	3,730'		Ld 550 sx	142 bbls	Surface	31 bbls
6 1/4"	4-1/2J55	11.6#	0	6,259'		T1 75 sx	19 bbls		
						310 sx	81 bbls	2,900'	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	6,127'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Pictured Cliffs	3,125'	3,420'	3,354' - 3,468'	0.34"	23	Open			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
Pictured Cliffs	Pumped 106,645 gal Delta 140 w/200,206# 20/40 Premium Brown sand.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/06/2006			→						Natural flow casing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	784	1359	→		5084				Waiting on pipeline connection
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

OCT 20 2006

FARMINGTON FIELD OFFICE
BY **TC Salyers**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2412
				Kirtland	2539
				Fruitland Coal	2840
				Fruitland 1st Coal	3024
				Pictured Cliff	3257
				Pictured Cliff Main	3354
				Lewis	3437
				Huerfano Bentonite	4256
				Chacra	4726
				Cliff House	5500
				Menefee	5541
				Point Lookout	5810
				Mancos	6161

32. Additional remarks (include plugging procedure):

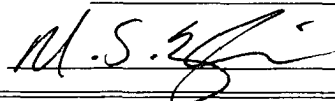
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature



Date

October 16, 2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.