

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side.)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

ROW FEB 507
OIL CONS. DIV.
DIST. 2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: F OIL WELL ☒ GAS WELL DRY OTHER				5. LEASE DESIGNATION AND LEASE NO. NMSF-078765	
b. TYPE OF COMPLETION: ☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER				6. IF INDIAN ALLOTTEE OR	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254				8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #35C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 2100' FSL & 1925' FWL At top production interval reported below : At total depth: 2117' FSL & 3049' FWL				9. API WELL NO. 30-045-33795	
				10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE	
				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4 SW/4 SEC 05-31N-6W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR SAN JUAN	13. STATE NEW MEXICO
15. DATE SPUDDED 08/25/06	16. DATE T.D. REACHED 09/04/06	17. DATE COMPLETED (READY TO PRODUCE) 11/15/06	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6337' GR		
19. ELEVATION CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 6258' MD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MESAVERDE 52842' - 6188'		25. WAS DIRECTIONAL SURVEY MADE		ROTARY TOOLS x	
26. TYPE ELECTRIC AND OTHER LOGS RUN TMDL, GR, CCL & CBL		27. WAS WELL CORED		CABLE TOOLS	

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36#	336'	12 1/4"	200 SX - SURFACE	
7", J-55	23#	3811'	8 3/4"	550 SX - SURFACE	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
4 1/2", 10.5# J-55	3589'	6202'	160 SX		DEPTH SET (MD)
31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
CH/MEN: 5284', 86', 88', 98', 5302', 06', 12', 18', 24', 30', 36', 44', 50', 56', 64', 70', 76', 82', 88', 96', 5406', 18', 28', 34', 40', 46', 52', 60', 64', 70', 78', 82', 88', 96', 5504', 10', 16', 20', 24', 28', 34', 40', 46', 50', 54', 58', 62', 66', 70', 74', 80', 86', 92', 96', 5600', 06', 10', 14', 20', 26', 30', 34', 38', 44', 50', 54', 58', 62', 66', 70', 74', 80', 84', 90', 98', 5706', 10', 14', 15' & 18'. Total of 80.036" holes				DEPTH INTERVAL (MD)	
P.L.O.: 5806', 10', 14', 18', 22', 26', 30', 34', 38', 42', 46', 52', 56', 60', 64', 68', 72', 76', 80', 84', 88', 92', 96', 5900', 04', 10', 16', 20', 28', 34', 38', 44', 50', 54', 58', 62', 66', 72', 78', 84', 90', 6000', 04', 08', 12', 20', 30', 34', 38', 46', 52', 56', 60', 66', 78', 92', 6106', 10', 22', 34', 36', 42', 50', 58', 66', 70', 74', 80', 84' & 88'. Total of 70.036" holes				AMOUNT AND KIND OF MATERIAL USED	
				5284' - 5718'	Fraced w/ 9800# 14/30 Lite Prop & 2600# 20/40 Brady sand
				5806' - 6188'	Fraced w/ 9800# 14/30 Lite Prop & 2500# 20/40 Brady sand

33. PRODUCTION	
DATE OF FIRST PRODUCTION 12/08/06	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING
WELL STATUS (PRODUCING OR SI) PRODUCING	
DATE OF TEST 12/05/06	TESTED
CHOKE SIZE 24"	PROD'N FOR TEST PERIOD 3 HRS
OIL - BBL	GAS - MCF 486
WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS 293	CASING PRESSURE 725
CALCULATED 24-HOUR RATE	
OIL - BBL	GAS - MCF
WATER - BBL	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD	
TEST WITNESSED BY: Art Alsop	
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Sr. Production Analyst DATE January 31, 2007

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37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, covered intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).						38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		TRUE VERTICAL DEPTH
						NAME	MEASURED DEPTH	
						FRUITLAND COAL	30813'	
						PICTURED CLIFFS	3323'	
						CLIFFHOUSE	5504'	
						MENEFE	5547'	
						POINT LOOKOUT	5801'	