

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals, and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-45-33820 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.:
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Northeast Blanco Unit		
2. Name of Operator Devon Energy Production Company, L.P.			8. Well No. 2M		
3. Address of Operator PO Box 6459 Navajo Dam, NM 87419			9. Pool name or Wildcat Basin Dakota		
4. Well Location  Unit Letter ____ F ____: ____ 2,560 ____ Feet From The ____ North ____ Line and ____ 1,710 ____ Feet From The ____ West ____ Line  Section 20 Township 31N Range 7W NMPM County: San Juan					
10. Date Spudded 8-31-06	11. Date T.D. Reached 10-11-06	12. Date Compl. (Ready to Prod.) 12-14-06	13. Elevations (DF& RKB, RT, GR, etc.) GR 6,410'	14. Elev. Casinghead	
15. Total Depth 8,130'	16. Plug Back T.D. 8,125'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Dakota, 7,992' - 8,101'					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Mud Log, CBL				22. Was Well Cored No	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	278'	12 1/4"	200 sx	0
7"	23#	3,608'	8 3/4"	625 sx	0
4 1/2"	11.6#	8,130'	6 1/4"	460 sx	0
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 7,992' - 8,101', 0.34", 20 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 7,992'-8,101'      80,808 gal Delta 200 & 55,020# 20/40 Ottawa		
<b>28. PRODUCTION</b>					
Date First Production 12-14-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Natural flow tubing		Well Status (Prod. or Shut-in) Waiting on pipeline connection	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press. 2085 psi	Casing Pressure 997 psi	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 1000	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature			Printed Name: Melisa Castro Title: Senior Staff Operations Technician Date: 12-19-06		
E-mail Address: melisa.castro@dvn.com					

B 2/9/07

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2275	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2388	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3357	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5399	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5464	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5748	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6168	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7107	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7783	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology