

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-45-33820 ROVD JANE 07 5. Indicate Type of Lease STATE ☐ FEE ☒ OIL CONS. DIV. State Oil & Gas Lease No.: DIST. 3
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Northeast Blanco Unit
2. Name of Operator Devon Energy Production Company, L.P.		8. Well No. 2M
3. Address of Operator PO Box 6459 Navajo Dam, NM 87419		9. Pool name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter ____ F ____ : ____ 2,560 ____ Feet From The ____ North ____ Line and ____ 1,710 ____ Feet From The ____ West ____ Line Section 20 Township 31N Range 7W NMPM County: San Juan		
10. Date Spudded 8-31-06	11. Date T.D. Reached 10-11-06	12. Date Compl. (Ready to Prod.) 12-21-06
13. Elevations (DF& RKB, RT, GR, etc.) GR 6,410'		14. Elev. Casinghead
15. Total Depth 8,130'	16. Plug Back T.D. 8,125'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By		Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Mesaverde, 5,414' - 6,041'		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Mud Log, CBL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8"	32#	278'
7"	23#	3,608'
4 1/2"	11.6#	8,130'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 5,414' - 5,680', 0.34", 30 Holes 5,751' - 6,041', 0.34", 30 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
5,414'-5,680'		93,294 gal FR-26LC & 98,791# 20/40 Premium Brown
5,751' - 6,041'		112,966 gal FR-26LC & 101,353# 20/40 Premium Borwn
28. PRODUCTION		
Date First Production 12-21-06		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Natural flow casing
Well Status (<i>Prod. or Shut-in</i>) Waiting on pipeline connection		
Date of Test	Hours Tested	Choke Size
Flow Tubing Press. 549 psi	Casing Pressure 553 psi	Calculated 24-Hour Rate
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		

B 2/9/07

Signature [Signature]
E-mail Address: melisa.castro@dvni.com

Printed Name: Melisa Castro Title: Senior Staff Operations Technician Date: 1-4-07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2275	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2388	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3357	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5399	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5464	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5748	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6168	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7107	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7783	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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