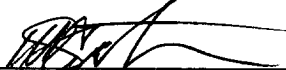


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		State of New Mexico Energy, Minerals and Natural Resources		Form C-105 Revised June 10, 2003	
District I 1625 N. French Dr., Hobbs, NM 88240		Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-045-33821	
District II 1301 W. Grand Avenue, Artesia, NM 88210				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
District III 1000 Rio Brazos Rd., Aztec, NM 87410				State Oil & Gas Lease No.:	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name Northeast Blanco Unit	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER					
2. Name of Operator Devon Energy Production Company, L.P.				8. Well No. 337M	
3. Address of Operator PO Box 6459 Navajo Dam, NM 87419				9. Pool name or Wildcat Blanco Mesaverde	
4. Well Location  Unit Letter _____ M _____ : _____ 495 _____ Feet From The _____ South _____ Line and _____ 1,010 _____ Feet From The _____ West _____ Line  Section 20 Township 31N Range 7W NMPM County: San Juan					
10. Date Spudded 9-19-06		11. Date T.D. Reached 10-29-06		12. Date Compl. (Ready to Prod.) 12-11-06	
13. Elevations (DF& RKB, RT, GR, etc.) GR 6,387'		14. Elev. Casinghead			
15. Total Depth 8,518'		16. Plug Back T.D. 8,507'		17. If Multiple Compl. How Many Zones? 2	
18. Intervals Drilled By		Rotary Tools X		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Point Lookout, 6,080' - 6,280'				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Mud Log, CBL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
9 5/8"		32#		296'	
7"		23#		4,059'	
4 1/2"		11.6#		8,514'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 3/8"		8,417'		6,325'	
26. Perforation record (interval, size, and number) 6,080' - 6,280', 0.34", 33 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
6,080' - 6,280'			102,259 Gal FR & 99,200 20/40 Brady		
28. PRODUCTION					
Date First Production 12-11-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Natural flow casing			Well Status (Prod. or Shut-in) Waiting on pipeline connection
Date of Test		Hours Tested		Choke Size	
Prod'n For Test Period		Oil - Bbl		Gas - MCF	
Water - Bbl.		Gas - Oil Ratio			
Flow Tubing Press. 49 psi		Casing Pressure 834 psi		Calculated 24- Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
0		4237		0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name: Melisa Castro Title: Senior Staff Operations Technician Date: 12-19-06			
E-mail Address: melisa.castro@dvn.com					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2465	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2644	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3749	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5790	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5846	T. Madison
T. Queen	T. Silurian	T. Point Lookout 6115	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6527	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7474	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 8141	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology