

Form 3160-5  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1200' FSL & 1925' FEL Sec. 34"O", T28N, R4W

5. Lease Serial No.

NMM-14922

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

VALENCIA CANYON UNIT #45C

9. API Well No.

30-039-29697

10. Field and Pool, or Exploratory Area

BLANCO PICTURED CLIFFS

Choz Mesa

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other SPUD, TD, PT  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon PROD CSG  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. spudded 12-1/4" surf hole @ 4:00 a.m., 06/20/06. Drilled to 385' (surf TD). Set 8-5/8", 24#, J-55 surf casing @ 379' KB. Cmt'd w/230 sx Type III cmt w/ % CaCl2 & pps Celloflakes. Circulated 200 bbls cmt to surf. PT surf casing to 1000 psig @/30 min. Tested OK.

Reached driller's TD of 5765' @ 5:45 p.m., 7/16/06.

Ran 5-1/2", 15.5#, J-55 LTC casing (7-7/8" hole) to 5755' & DV tool @ 3693'. Cmt'd 1st stage w/212 sx Prem Lite cmt w/0.2% CD-32, 1/2 pps Celloflakes, 0.5% FL-52, 2% Phenoseal & 2% KCl (12.5 ppg & 2.01 cuft/sx) f/b 200 sx Type III cmt w/0.3% CD-32, 1/4 pps Celloflakes, 0.5% FL-52 & 2% Phenoseal (14.2 ppg & 1.52 cuft/sx). Rev 45 bbls cmt to pit. Cmt'd 2nd stage w/329 sx Type III cmt w/8% Bentonite, 1/4 pps Celloflakes & 2% Phenoseal (11.9 ppg & 2.6 cuft/sx) f/b 100 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). Returned 58 bbls cmt to pit.

PT 5-1/2" casing to 2500 psig for 30 min. Incr'd press to 3850 for 5 min w/chart. Tstd OK.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 10/17/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 08 2007

FARMINGTON FIELD OFFICE  
JULY 2006

NMOC