Form 3160-4

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE

(See other inreverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** IAM 30 PM NMSF5078423 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG REC 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: San Juan 29-7 Unit - NNNM- 384130 210 FAF 8. FARM OR'LEASE NAME, WELL NO. DEE WELL X **549S** 9. API WELL NO. 2. NAME OF OPERATOR 30-039-29744-00C2 **BURLINGTON RESOURCES OIL & GAS COMPANY** 10. FIELD AND POOL, OR WILDCAT 3. ADDRESS AND TELEPHONE NO (505) 326-9700 Basin FC/Blanco PC PO BOX 4289, Farmington, NM 87499 SEC., T., R., M., OR BLOCK AND SURVEY 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) OR AREA Unit M (SWSW) 590' FSL, 375' FWL At surface Sec.9 T29N R7W, NMPM RCVD FEB7'07 Same as above At top prod. interval reported below OIL CONS. DIV. Same as above At total depth DIST. 3 DATE ISSUED 14. PERMIT NO. 12. COUNTY OF PARISH **New Mexico** Rio Arriba 7. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED DATE T.D. REACHED 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 19. ELEV. CASINGHEAD 10/17/06 10/23/06 1/17/07 GL **KB** 20. TOTAL DEPTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE Basin Fruitland Coal 3327' - 3507' No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED Cement bond Log w/Gamma Ray Casing Collars No CASING RECORD (Report all strings set in well) DEPTH SET (MD) TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED CASING SIZE/GRADE WEIGHT, LBJFT. HOLE SIZE 20# J-55 462 8 3/4" surface; 218sx (279 cf) 4 1/2 10.5# J-55 3720 6 1/4" TOC 370'; 399sx (813cf) 35 bbls DV tool @ 2943 TUBING RECORD TOP (MD) SIZE BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8 3560 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3327'-3507 @1SPF 5 bbls 2% KCL water, 10 bbls 15% HCL acid, X-Lined pre-pad. 75Q 23# linear gel foam @ 50 to 55 bpd w/ 3327' - 3331' = 5 holes 121,200# 20/40 Brady Sand, f-104 @ 3 gal/1000 gal, J-218 3408' - 3412' = 5 holes 3456' - 3470' = 15 holes @ 5 Gal /1000 gal, J-318 @ 1 gal/1000 gal, J-479 @ 4#/ 1000 gal. Total N2 = 2,371,000 SCF. 49 bbis Foamed 3480' - 3493'= 14 holes 3497' - 3507' = 11 shots Flush. Total holes = 50 PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pe WELL STATUS (Producing or shut-in) Flowing SI HOURS TESTED DATE OF TEST CHOKE SIZE ROD'N FOR OIL-BBL GAS--MCF WATER-BBL GAS-OIL RATIO TEST PERIOD 20.17 mcf 1/16/07 0 FLOW, TUBING PRESS ASING PRESSURE CALCULATED GAS-MC OIL GRAVITY-API (CORR.) 24-HOUR RATE SI 457# SI 450# 484mcf/d 34. DISPOSITION OF TEST WITNESSED BY To be sold 35. LIST OF ATTACHMENTS This is a Blainco PC/Basin FC well being DHC per order # 1775 AZ. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

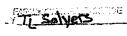
TITLE Regulatory Technician

NMINUN

SIGNED



DATE 1/22/07



2591	2703'	3236	3524 '
Ojo Alamo	Kirtland	Fruitland	Pic.Cliffs
White, cr-gr ss.	Gry sh interbedded w/tight, gry, fine-gr ss.	Dk gry-gry carb sh, coal, grn silts, light-	med gry, tight, fine gr ss. Bn-Gry, fine grn, tight ss.
2703'	3236'	3524'	
2591'	2703'	3236' 3524	3524'
Ojo Alamo	Kirtland	Fruitland	Pictured Cliffs