District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌
of action: Registration of a pit or below-grade tank

Type of action. Registration of a pre-	closure of a pit of below-gra	inc tank
	e: <u>(505)326-9200</u> e-mail address:	
Address: 200 Energy Ct. Farmington, NM 87401		
Facility or well name: 6CU # 206 API #: 30	0045 11586 U/L or Qtr/Qtr N	Sec 10 _ T _ 28 N R _ 17 W
County: San Juan Latitude	Longitude	NAD: 1927 ☐ 1983 🔀
Surface Owner: Federal [ State Private M Indian ]		•
<u>Pit</u>	Below-grade tank	
Type: Drilling Production X Disposal	Volume:bbl Type of fluid:	<u> </u>
Workover	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes I If no	explain why not
Liner type: Synthetic Thicknessmil Clay _	/ V-/	,,
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
,	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)
water source, or less than 1000 feet from an other water sources.)	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points)
	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	0
f this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite box if
our are burying in place) onsite 🔀 offsite 🗌 If offsite, name of facility_		
emediation start date and end date. (4) Groundwater encountered: No 🔀 Y		
5) Attach soil sample results and a diagram of sample locations and excavat		
Additional Comments:		
See Attached Documentation		,
		<del></del>
I hereby certify that the information above is true and complete to the best of has been/will be constructed or closed according to NMOCD guidelines	of my knowledge and belief. I further certify that the [5], a general permit [7], or an (attached) alternate	ne above-described pit or below-grade tank live OCD-approved plan .
Date: 11/01/2005	111	· · · · · · · · · · · · · · · · · · ·
Printed Name/Title Jeffrey C. Blagg, Agent Signatu	re / fully C. Oligy	
Date: 11/01/2005  Printed Name/Title Jeffrey C. Blagg, Agent Signatu  Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents to operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or
Approval:  Printed Name/Title  **TUTY OR & GAS INSPECTOR, 0151. #5	2101	1 1AN 0 0 0007
Printed Name/Title	Signature Brandon Ball	Date: JAN 3 0 2007

CLIENT: BP	P.O. BOX	87, BLO		-	l13	ATION NO:	10926
		(505) 632	-1199			ER NO:	
FIELD REPORT	: PIT CL	OSURE	VERIF	CATIO	N PAG	E No:	of <u>1</u>
LOCATION: NAME: GC	$\mathcal{I}$	WELL#: 2	OG TYPE	SEP			5-12-03
QUAD/UNIT: N SEC: 10					<u> </u>		5-12-03
QTR/FOOTAGE: 875 5 24	40 <sup>1</sup> W 56	Elsw CONTR	ACTOR: FLINT	· (BEN)	SPEC	RONMENTAL IALIST:	JCB
EXCAVATION APPROX	FT. x	<u>24</u> FT.	x <u>10</u> FT	. DEEP. CI	JBIC YARE	AGE:	90±
DISPOSAL FACILITY: OF	SITE		REMEDIA	TION METH	OD: <u>4</u>	F.	·
LAND USE: RANGE - 8	LM_	LEASE: A	SF 0781	09	FORMAT	ION: D	大
FIELD NOTES & REMAR	KS: PIT LOC	ATED APPROX	MATELY 10	2 FT.	561°N	FROM	WELLHEAD.
DEPTH TO GROUNDWATER: >10	NEAREST W	ATER SOURCE:	>/000	NEAREST S	URFACE WAT	TER:	000
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	5000 PF	<b>РМ</b>			
SOIL AND EXCAVATION	N DESCRIPT	ION:		OVM CALIB.			
20.27.110				OVM CALIB.			<u>RF = 0.52</u> ろー/2-03
SOIL TYPE: SAND/ SILTY SAN	D / SILT / SILTY O	CLAY / CLAY /	GRAVEL / OTH	ER			
SOIL COLOR: YELWO TO COHESION (ALL OTHERS): MON CO	W O'- H'	COHESIVE / CO	BCACK 4/	COHESIVE			· · · · · · · · · · · · · · · · · · ·
CONSISTENCY (NON COHESIVE SO				001120172			
PLASTICITY (CLAYS): NON PLASTIC				HIGHLY PLAST	IC		
DENSITY (COHESIVE CLAYS & SILTS MOISTURE: DRY (SLIGHTLY MOIST				,		(0	LOSED)
DISCOLORATION/STAINING OBSERV	/ED: (YES) NO EXP	LANATION -	4'- Total	Depthof	1(		
HC ODOR DETECTED YES NO EX	PLANATION	BTRUNG			<del></del>		
ADDITIONAL COMMENTS: EAR	HEN PIT-	USE BACKHO	E TO EXC	AVATE 70	EUNPA	nent-Li	mits or
	FAMPLE OF	BVWW HC	<u>Contami</u>	natibu,	will set	45 BE	32 5tee/
	,,,,,	FIE	LD 418.1 CALC	ULATIONS			
SCALE SAMP. TIM	E SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT							
<b>↑</b>					DIT E	DOF	
N PIT PERIMET		1 ^	VM		PILE	PROFIL	. <b>L</b>
1	170		vm .DING				
	WELL	SAMPLE	FIELD HEADSPACE (ppm)				
€ 12' →		1@ 11'	782	_			
		2 @ 3 @		-			
		4@		-			
	21	5@		A T			A
A 24' 8-	A'				•	- 1	
	SAMPLE			10 3		3	
				10 1		N By.	
		0.43401.6	AMPLES	]	2 8 8	E =	> HC
		ID AN	IALYSIS TIME	<b>⊣</b>	71 -		STAINING
		(BOTH			/		
P.D. = Pft DEPRESSION; B.G. = BELOW	GRADE: R = PELOIM	USOIT	1,733		Samplie	,	
T.H. = TEST HOLE; ~ = APPROX.; T.B. =		L			7 - 1-1 - 1-1		
TRAVEL NOTES:	TANK BUTTOM						



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator 1 @ 11'	Date Reported:	05-13-03
Laboratory Number:	25634	Date Sampled:	05-12-03
Chain of Custody No:	10926	Date Received:	05-12-03
Sample Matrix:	Soil	Date Extracted:	05-13-03
Preservative:	Cool	Date Analyzed:	05-13-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,540	0.2
Diesel Range (C10 - C28)	379	0.1
Total Petroleum Hydrocarbons	1,920	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU 206.

Analyst C. Opherson

Printer m Walter



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator 1 @ 11'	Date Reported:	05-13-03
Laboratory Number:	25634	Date Sampled:	05-12-03
Chain of Custody:	10926	Date Received:	05-12-03
Sample Matrix:	Soil	Date Analyzed:	05-13-03
Preservative:	Cool	Date Extracted:	05-13-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	40.5	1.8	
Toluene	682	1.7	
Ethylbenzene	1,880	1.5	
p,m-Xylene	1,010	2.2	
o-Xylene	1,700	1.0	
Total BTEX	5,310		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	Bromochlorobenzene	98 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

GCU 206.

Analyst C. Officer

Mistin m liberles
Review

TRAVEL NOTES: CALLOUT: 11/15/04 ONSITE: 11/15/04 NOON

revised: 07/16/01 bei1006A.skd



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5 - Pt. Comp.	Date Reported:	11-17-04
Laboratory Number:	31251	Date Sampled:	11-15-04
Chain of Custody No:	13285	Date Received:	11-15-04
Sample Matrix:	Soil	Date Extracted:	11-15-04
Preservative:	Cool	Date Analyzed:	11-17-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	515	0.1
Total Petroleum Hydrocarbons	515	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU 206 Landfarm.

Analyst P. Opin

Mistire m Walter
Review