<u>District I</u> 1625 N. Frênch Dr., Hobbs, NM 88240 <u> District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Pit or Below-Grade Tank Registration or Closure

June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	ade Tank Registration or Clos	T 3. No. 2 4 6 1. 6 1. 6 1. 6	
	nk covered by a "general plan"? Yes 🔀 Nor below-grade tank 🗌 Closure of a pit or below-		
Operator: Merrion Oil & Gas Corporation Telephon Address: 610 Reilly Ave., Farmington, NM 87401	ne:	ldress: dmerilatt@merrion.bz	
Facility or well name: Jazz Com No. 1 API #: 30-045-32116		26N D 11W	
County: San Juan Latitude Longi Surface Owner: Federal State Private Indian Fee	NAD. 1927 1983		
<u>Pit</u>	Below-grade tank		
Type: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:	bbl Type of fluid:	
Workover ☐ Emergency ☐	Construction material:		
Lined ☑ Unlined □	Double-walled, with leak detection? Yes If not, explain why not.		
Liner type: Synthetic Thickness 12+ mil Clay			
Pit Volume <u>~800</u> bbl			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)	
	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	(0 points) $\underline{0}$	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)	
	No	(0 points) <u>0</u>	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points) <u>10</u>	
	Ranking Score (Total Points)	10	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks (2) In	digate disposal location: (check the onsite boy if	
your are burying in place) onsite \(\sigma\) offsite \(\sigma\) If offsite, name of facility_			
date and end date. (4) Groundwater encountered: No 🖾 Yes 🔲 If yes, sh		a attach sample results.	
(5) Attach soil sample results and a diagram of sample locations and excava			
Additional Comments: Merrion Oil & Gas closed the pit on November 22	, 2006.		
I hereby certify that the information above is true and complete to the best	t of my knowledge and belief. I further certify the	at the above-described pit or below-grade tank	
has been/will be constructed or closed according to NMOCD guideling			
Date: 1-29-07	\ _		
Printed Name/Title	Signature Couse New	atf	
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.			
Approval:	, 7.1		
Printed Name/Title Covery CA & BAS ASSECTION DAY	Signature Black	Date: FEB 0 5 2007	

MERRION OIL & GAS SITE FACILITY LAYOUT

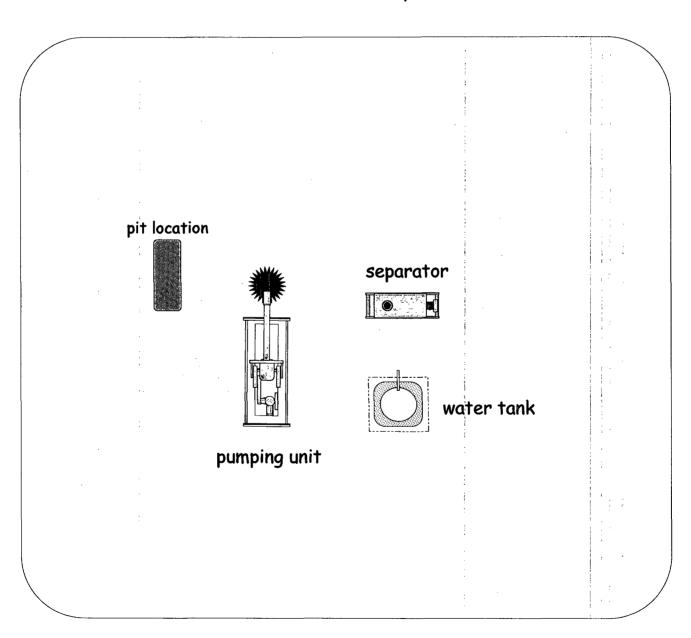


Jazz Com 1

Location: 1155' fnl & 1545' fwl

521 T26N R11W

San Juan County, NM



Merrion Oil & Gas

Remediation Plan for Pit Closure

As soon as pit is dried, Merrion Oil & Gas will begin the process of backfilling, leveling and contouring. The liner is to be cut off at mud level.

Waste disposal and spoils materials will be buried using stockpiled topsoil. The stockpiled soil material will be spread on the reclaimed portions of the pad, including the reserve pit, cut and fill slopes prior to re-seeding.