

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB7'07

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

2007 JAN 30 PM 2:38

1. Type of Well
GAS

RECEIVED
BLM
210 EAST 7TH ST
FARMINGTON, NM 87401

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW) 1005' FSL & 840' FWL, Sec. 22, T31N, R11W, NMPM

5. Lease Number
NMSF-078134
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
9. API Well No.
Aztec A 100
30-045-33184
10. Field and Pool
Basin FC/Fruitland Sand/Blanco PC
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing

Type of Action	Other
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input type="checkbox"/> New Construction	
<input type="checkbox"/> Non-Routine Fracturing	
<input type="checkbox"/> Water Shut off	
<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

1/25/07 MIRU Aztec 580. NU BOPE PT casing to 600# 30/min - good test. RIH w/6 1/4" bit, tag cement @ 96'. D/O cement & ahead to 2705' (TD). TD reached on 1/27/07. Circ hole. RIH w/63 jts 4 1/2" 10.5 # J-55 casing set @ 2697'. RU to cement. 1/27/07 Pumped pre-flush of 10 bbls FW/ 10 bbls MF/10 bbls FW. Pumped Scavenger 19 sx(57cf- 10 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flakes, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Lead- pumped 169sx(360 cf- 64 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flakes, 5#/sx LCM-1, .4% FL-52, & .4 % SMS. Tail- pumped 90 sx(124 cf- 22 bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flakes, & .2% FL-52. Bumped plug & displaced w/10 bbls FW w/sugar, 32 bbls FW. Dropped plug. Circ 9 bbls cement to surface. WOC. RD 1/28/07.

Pressure Test will be done by the completion rig. Results will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 1/29/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

need csg grade
for surface (7")

NMOCD

