UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

TERIOR	FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 200

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Ser	rial No.
NMSF07	78566A
6 If Indian	Allottee or Tribe Nome

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other ins	tructions on rev	erse side	7. ff Unit or CA/Agreement, Name and/or No.
1. Type of Well	Gas Well Other		7.01.	8. Well Name and No.
2.37			112.2	FLORANCE 1N
2. Name of Operator Purlington Recourses Oil & Cos			9. API Well No.	
Burlington Resources Oil & Gas 3a. Address 3b. PhoneNo.(include area code)			30-045-33902	
PO BOX 4289 Farmington NM 87401 (505)326-9597			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Blanco Mesaverde/Basin Dakota
665 NORTH 2615 WEST UL: C, Sec: 26, T: 28N, R: 8W				11. County or Parish, State SAN JUAN NM
12. CHECK AP	PROPRIATE BOX(ES)T	O INDICATE NAT	URE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		Т	YPEOF ACTION	
	Acidize	Deepen	Production (St	art/Resume) Water Shut-Off
Noticeof Intent	AlterCasing	FractureTreat	Reclamation	Well Integrity
TV	Casing Repair	New Construction		X Other 7" & 4 1/2"
X Subsequent Report	Change Plans	Plugand Abando		
Final Abandonment Notice	Convert to Injection	PlugBack	Water Disposa	
ottermined that the site is ready 01/21/07 Drill 8 3/4" hole RU to cement. Preflush w/3% extender, 0.2% an extender, 1% Calcium, 0 Circulated 65 bbl cemen 01/25/07 Drill 6 1/4" hole Clean hole. RU to cemen Class G-POZ 50/50 cemen	y for final inspection.) e to intermediate TD (w/20 bbl gel wtr, 5 bbl uti-foam agent. Tail w/ 0.1% anti-foam agent, ut to surface. RD ceme e to TD @ 6863' on 0 nt. Preflush w/10 bbl g ment w/ 0.25 pps cello ant, 0.10% retarder, 0.	@ 2650'. Circ ho wtr w/green dye 216 sx (274 cu fi 0.15% dispersa enters. WOC. 1/27/07. TOH. R gel, 10 bbl clay s flake, 1 pps gilo	le. RIH w/59 jnts b. Pump 249 sx (6 c - 49 bbl) 50/50 C nt, 5 pps gilsonite IH w/161 jnts 4 1/ tabilizer, 10 bbl gensite, 3.5 pps phe	amation, have been completed, and the operator has 7", 20#, J-55 ST&C and set @ 2589'. 50 cu ft - 116 bbl) Class G cement class G-POZ cement w/2% bentonite extender. Displaced w/104.5 bbl wtr. 2", J-55, 10.5# csg and set @ 6857'. el. Pumped 488 sx (636 cu ft - 113 bbl) enoseal, 3% bentonite, 0.25% fluid loss and displace w/111.4 bbl wtr. RD
Will report TOC and PT for 4 1/2" csg on completion sundry. Report PT on 7" csay			FEB 0 5 2007	
14. I hereby certify that the foreprinted (Printed/Typed)	going is true and derrect			- Te Salves
Juanita Farrell		Title	Regulatory Spe	ecialist
Signature Julia t	James	Date	00/04/0007	RCVD FEB7'07 DIL CONS. DIV.
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	
			1	——————————————————————————————————————
Approved by			Title	Date
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant	al or equitable title to those right to conduct operations thereon	nts in the subject lease	Office	
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraud	tle 43 U.S.C. Section 1212, mal Julent statements or represent	ce it a crime for any pers ations as to any matter	on knowingly and willfull within its jurisdiction.	ly to make to any department or agency of the United

(Instructions on page 2)

