

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION  
RECEIVED

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTOMATIC  
TO TRANSPORT OIL AND NATURAL GAS

Operator BCO, INC.	Well API No. 30-049-24989
Address 135 GRANT, SANTA FE, NM 87501	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

RECEIVED  
JUN 12 1991

OIL CON. DIV.  
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name State H	Well No. 7	Pool Name, Including Formation Lybrook Gallup	Kind of Lease State, Federal or Foreign	Lease No. LG 3748
Location Unit Letter F : 2255 Feet From The North Line and 1990 Feet From The East Line Section 2 Township 23N Range 7W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil GIANT REFINING	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256, FARMINGTON, NM 87499
Name of Authorized Transporter of Casinghead Gas BCO, INC.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 135 GRANT, SANTA FE, NM 87501
If well produces oil or liquids, give location of tanks.	Unit F Sec. 2 Twp. 23N Rge. 7W	Is gas actually connected? No. When? As soon as nitrogen cleans up.

If this production is commingled with that from any other lease or pool, give commingling order number: R-6929 (copy attached)

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1/14/91	Date Compl. Ready to Prod. 5/31/91	Total Depth 6436	P.B.T.D. 6395					
Elevations (DF, RKB, RT, GR, etc.) GL 6898	Name of Producing Formation Gallup	Top Oil/Gas Pay This completion 5304	Tubing Depth 6344					
Perforations One 0.32" shot at 5304; 5312; 5322; 5428; 5434; 5437; 5440; 5467; 5475; 5490 and 5502	Depth Casing Shoe 6434							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 366'		SACKS CEMENT 275			
7 7/8"	4 1/2"		6434		1535			
4 "	2 3/8"		6344					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5/31/91	Date of Test 6/8/91	Producing Method (Flow, pump, gas lift, etc.) swab to flow	
Length of Test 24 hours	Tubing Pressure 300	Casing Pressure 1000	Choke Size 18/64
Actual Prod. During Test 65	Oil - Bbls. 60	Water - Bbls. 5	Gas - MCF 240

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
ELIZABETH B. KEESHAN  
Printed Name  
6/11/91  
Date  
505-983-1228  
Title  
Telephone No.

OIL CONSERVATION DIVISION

6-13-91  
Date Approved  
By  
Title  
DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well.