<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:

405-552-7917

2-11-07

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa							Fe, NM 87505				Ø	AMENDED REPORT	
I.	REOUE	ST FO	OR A	LLOW	ABLE	AND AUTH	ORIZATIO	ON T	O TRANSP	ORT	GREEN	COMPLETION	
Operator name and Address									² OGRID Nun	•			
Devon Energy Production Company, L.P. PO Box 6459									1 -		6137		
Navajo Dam,					³ Reason for Filing Code/ Effective Date NW								
API Number	Name					*		ool Code					
30 - 039-30		Lajara Pictured Cliffs 8 Property Name					96199						
⁷ Property Co 19641	ode			erty Name east Blanco							' Well Number 4M		
II. 10 Sur	face Loc	cation											
Ul or lot no.	Section			Range Lot.Idn		Feet from the	North/South	Line	Feet from the		West line	County	
F 21				7W 1.		1,800	North	2,610		West		Rio Arriba	
11 Bottom Hole Location													
UL or lot no.	UL or lot no. Section		ship	Range Lot Idn 7W		Feet from the 1,950	North/South	1 line	Feet from the	East/West line West		County Rio Arriba	
- 41		30N cing Method Code		¹⁴ Gas Connection Date		1,930 ¹⁵ C-129 Pern	North	16	1,941 C-129 Effective			129 Expiration Date	
Lise Code						C-129 Termit (tumber						22 Dapitution Dute	
III. Oil a													
18 Transpor OGRID	¹⁹ Transporter Name and Address				²⁰ POD		21 O	/G	²² POD ULSTR Location and Description				
151618		v		ns Field Se			G				Sec. I-24-31N-7W		
131018		•	v illian	ns Fleid Se	a vice					San Juan County, NM			
009018		Giant					0			RCVD FEB15'07			
										OIL CONS. DIV.			
<u> </u>													
	1										D	IST. 3	
IV. Prod	luced Wa	ater											
¹³ POD		²⁴ POD ULSTR Location and Description											
37 337-N	Commiss	i na Da	4-			Wate	er hauled to a	appro	oved disposal fa	cility.			
V. Well 25 Spud Da			ta leady l		<u> </u>	²⁷ TD	TD 28 PBTD			tions	³⁰ DHC, MC		
12-12-06		1-10-0				5,953'			•			MC	
31 Hole Size		32 Casing & Tub			& Tubin	ıg Size		Depth Set		34 Sacks Cement			
12 ¼"		9 5/8"				277'					_2	200 sx	
8	3/4"	7"			7"		3,494'				650 sx		
6 1/4"					4 1/2"		5,944'				325 sx		
TEMPOR					2 3/8"	<u> </u>	3	,351'	·			N/A	
VI. Well					17		36					40	
Date New	l l		as Delivery Date 1-10-07		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Test Date	³⁸ Test Length 24 hrs		h "	Tbg. Pressure 0 psi		⁴⁰ Csg. Pressure 80 psi	
41 Choke Si	41 Choke Size			3	1	³ Water 0 bbls	44 Gas 552 Mcf			⁴⁵ AOF		* Test Method	
" I hereby certi							2/15/01		OIL CONSE	RVATIO	N DIVISION	V	
complied with				given above	e is true an	d complete to	•		101				
the best of my knowledge and belief. Signature:							Approved by: Charly Jun 2-16-07						
Printed name:	***												
Melisa Castro							Title: SUPERVISOR DISTRICT # 3						
Title:							Approval Date: FEB 1 5 2007						
Senior Staff Operations Technician E-mail Address:								<u> </u>	-N TO FO				
Melisa.castro@													