District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

			UEST I	FOR AL	LOWABLE	E AND AU	THOL	RIZATI	ON TO	O TR	ANSPO	RT
<sup>1</sup> Operator na Devon Energy			<sup>2</sup> OGRID Number 6137									
PO Box 6459			<sup>3</sup> Reason for Filing Code/ Effective Date									
Navajo Dam,			NW									
<sup>4</sup> API Number	r	5 Pool	Name			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		6 Po	ol Code	
30 – 045-33			71599									
<sup>7</sup> Property Code 19641						<sup>9</sup> Well Number 321N						
II. 10 Sur	rface Lo	cation										
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	h Line	Feet from			West line	County
I	18	31N	6W		1,390'	South		780'	11	East		San Juan
<sup>11</sup> Bot		le Location	,									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from	1		West line	County
I	18	31N	6W			South	1 2	701'		<u>East</u>		San Juan
<sup>12</sup> Lse Code	13 Producin	ig Method Code	14 Gas Com	rection Date	<sup>15</sup> C-129 Per	mit Number	16	C-129 Eff	ective Da	ite	<sup>17</sup> C-1	29 Expiration Date
III. Oil a	and Gas	Transporte	rs									
18 Transporter		<sup>19</sup> Transporter Name			20 ]	<sup>20</sup> POD		<sup>21</sup> O/G		22 POD ULSTR Location		
OGRID		and Address								and Description Sec. I-24-31N-7W		
151618		Willia	Williams Field Service							San Juan County, NM		
										\$2000 m		
009018		Giant				C			35601			
1 Bis. 1		- 11-11-11-11-11-11-11-11-11-11-11-11-11							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
												UN 2006 🖹
										2 On CEVED O		
IV. Prod	luced W	ater			10000000000000000000000000000000000000					10	2.	IOT DIV.
<sup>23</sup> POD		<sup>24</sup> POD	ULSTR I	ocation an	d Description Wa	ter hauled to a	ın appro	oved dispo	sal facili	Ę.	GA.	
V Wall	<u> </u>					_					<b>SEC 97</b> 1	0 11 X48
4. AACH ,	Complet	ion Data										S/ h/ S/ C
25 Spud Da		ion Data  26 Ready	Date	<del></del>	<sup>27</sup> TMD	<sup>28</sup> PBT	D	29 P	erforation	ns		DHC, MC
<sup>25</sup> Spud Da 5-6-06	ate		)6		8,195'	8,186'		8,05	erforatio			DHC
<sup>25</sup> Spud Da 5-6-06		<sup>26</sup> Ready	)6	ıg & Tubin	8,195'	8,186'		8,05			<sup>34</sup> Sack	
<sup>25</sup> Spud Da 5-6-06	ate	<sup>26</sup> Ready	)6		8,195'	8,186 <sup>3</sup> D		8,05				DHC
<sup>25</sup> Spud Da 5-6-06 <sup>31</sup> H	ole Size	<sup>26</sup> Ready	)6	ıg & Tubin	8,195'	8,186 <sup>2</sup>	Depth Se	8,05			1 6	DHC ks Cement 75 sx 25 sx
<sup>25</sup> Spud Da 5-6-06 <sup>31</sup> H	lole Size	<sup>26</sup> Ready	)6	9 5/8" 7" 4 ½"	8,195'	8,186 <sup>3</sup> D	Depth Se 292' 3,750' 3,192'	8,05			1 6 4	DHC ks Cement 75 sx 625 sx 185 sx
<sup>25</sup> Spud Da 5-6-06 <sup>31</sup> H	lole Size 12 ¼" 8 ¾" 6 ¼"	<sup>26</sup> Ready 6-13-0	)6	ng & Tubin 9 5/8"	8,195'	8,186 <sup>3</sup> D	Depth Se 292' 3,750'	8,05			1 6 4	DHC ks Cement 75 sx 25 sx
<sup>25</sup> Spud Da 5-6-06 <sup>31</sup> H 1 VI. Well	lole Size 12 ¼" 8 ¾" 6 ¼"	<sup>26</sup> Ready 6-13-0	<sup>32</sup> Casin	9 5/8" 7" 4 ½" 2 3/8"	8,195' g Size	8,186 <sup>33</sup> D	Depth Se 292' 3,750' 3,192' 3,110'	8,05	4' - 8,17	6'	6	DHC ks Cement 75 sx 25 sx 85 sx N/A
<sup>25</sup> Spud Da 5-6-06 <sup>31</sup> H	lole Size 12 ¼" 8 ¾" 6 ¼"	<sup>26</sup> Ready 6-13-0	32 Casin	9 5/8" 7" 4 ½" 2 3/8"	8,195'	8,186' 33 D 38 8 8 8	Depth Se 292' 3,750' 3,192'	8,05	39 Tb		1 6 4 sure	DHC ks Cement 75 sx 625 sx 185 sx
<sup>25</sup> Spud Da 5-6-06 <sup>31</sup> H 1 VI. Well <sup>35</sup> Date New	lole Size 12 ¼" 8 ¾" 6 ¼"	26 Ready 6-13-0 14a Sas Delive	32 Casin  32 Casin  ery Date 06	9 5/8" 7" 4 ½" 2 3/8"	8,195' g Size	8,186' 33 D 3 8 8 8 8 8	Depth Se 292' 3,750' 3,192' 3,110'	8,05	39 Tb <sub>1</sub>	g. Press	1 6 4 sure	DHC ks Cement 75 sx 25 sx 85 sx N/A 40 Csg. Pressure
25 Spud Da 5-6-06 31 H 1 VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certi	lole Size 12 ¼" 8 ¾" 6 ¼"  I Test Da Oil  Gize  ify that the	26 Ready 6-13-0 14a 36 Gas Delive 6-26-0 42 Oi 0 bbl rules of the O	32 Casin ery Date 06  Ils	9 5/8" 7" 4 ½" 2 3/8"  37  ation Division	8,195' g Size  Test Date  Water 0 bbls on have been	8,186' 33 D 3 8 8 8 8 8 44 352	Depth Se 292' 3,750' 3,192' 3,110' tt Lengtl 4 hrs	8,05	39 Tb <sub>1</sub>	g. Press 256 psi	1 6 4 sure	DHC ks Cement 75 sx 25 sx 85 sx N/A  40 Csg. Pressure 1072 psi 46 Test Method
25 Spud Da 5-6-06 31 H 1 VI. Well 35 Date New N/A 41 Choke S 47 I hereby certicomplied with a	lole Size 12 ¼" 8 ¾" 6 ¼"  I Test Da Oil  iize ify that the and that the	26 Ready 6-13-0 14a 36 Gas Delive 6-26-0 42 Oi 0 bbl rules of the O	32 Casin ery Date 06  Ils	9 5/8" 7" 4 ½" 2 3/8"  37  ation Division	8,195' g Size  Test Date  Water 0 bbls	8,186' 33 D 3 8 8 8 8 8	Depth Se 292' 3,750' 3,192' 3,110' tt Lengtl 4 hrs	8,05	39 Tb <sub>1</sub>	g. Press 256 psi	1 6 4	DHC ks Cement 75 sx 25 sx 85 sx N/A  40 Csg. Pressure 1072 psi 46 Test Method
25 Spud Da 5-6-06 31 H 1 VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certi	lole Size 12 ¼" 8 ¾" 6 ¼"  I Test Da Oil  iize ify that the and that the	26 Ready 6-13-0 14a 36 Gas Delive 6-26-0 42 Oi 0 bbl rules of the O	32 Casin ery Date 06  Ils	9 5/8" 7" 4 ½" 2 3/8"  37  ation Division	8,195' g Size  Test Date  Test Date  O bbls on have been complete to the	8,186' 33 D 3 8 8 8 8 8 44 352	Depth Se 292' 3,750' 3,192' 3,110' tt Lengtl 4 hrs	8,05	39 Tb <sub>1</sub>	g. Press 256 psi 5 AOF	1 6 4 sure	DHC ks Cement 75 sx 625 sx 185 sx N/A  40 Csg. Pressure 1072 psi 46 Test Method
25 Spud Da 5-6-06 31 H 1 VI. Well 35 Date New N/A 41 Choke S 47 I hereby certicomplied with a best of my know Signature: Printed name:	lole Size 12 1/4" 8 3/4" 6 1/4"  I Test Da Oil  Gize  ify that the and that the wledge and	26 Ready 6-13-0 14a 36 Gas Delive 6-26-0 42 Oi 0 bbl rules of the O	32 Casin ery Date 06  Ils	9 5/8" 7" 4 ½" 2 3/8"  37  ation Division	8,195' g Size  Test Date  Test Date  O bbls on have been complete to the	8,186' 33 D 3 8 8 8 8 8 38 Tess 24 44 352 2/9/07 Approved by:	Depth Se 292' 3,750' 3,192' 3,110' t Length 4 hrs Gas 22 Mcf	b OIL CO	39 Tb <sub>1</sub> ONSERV	g. Press 256 psi ATION	1 6 4	DHC ks Cement 75 sx 625 sx 185 sx N/A  40 Csg. Pressure 1072 psi 46 Test Method
25 Spud Da 5-6-06 31 H 1 VI. Well 35 Date New N/A 41 Choke S 47 I hereby certicomplied with a best of my know Signature:  Printed name:	lole Size 12 1/4" 8 3/4" 6 1/4"  I Test Da Oil  Gize  ify that the and that the wledge and	26 Ready 6-13-0 14a 36 Gas Delive 6-26-0 42 Oi 0 bbl rules of the O	32 Casin ery Date 06  Ils	9 5/8" 7" 4 ½" 2 3/8"  37  ation Division	8,195' g Size  Test Date  Test Date  O bbls on have been complete to the	8,186' 33 D 3 8 8 8 8 8 38 Tess 24 44 352 7/9/07	Depth Se 292' 3,750' 3,192' 3,110' t Length 4 hrs Gas 22 Mcf	oil co	39 Tb) 1 ONSERV	g. Press 256 psi ATION	1 6 4 sure	DHC ks Cement 75 sx 625 sx 185 sx N/A  40 Csg. Pressure 1072 psi 46 Test Method
25 Spud Da 5-6-06 31 H 1  VI. Well 35 Date New N/A 41 Choke S 47 I hereby certicomplied with a best of my know Signature: Printed name: Melisa Zimmer Title: Senior Operation	lole Size 12 1/4" 8 3/4" 6 1/4" 1 Test Da Oil Size iffy that the and that the wledge and the wle	26 Ready 6-13-0 6-13-0 14a 36 Gas Delive 6-26-0 10 bbl rules of the Octomation get belief.	32 Casin ery Date 06  Ils	9 5/8" 7" 4 ½" 2 3/8"  37  ation Division	8,195' g Size  Test Date  Test Date  O bbls on have been complete to the	8,186' 33 D 3 8 8 8 8 8 7 18 19 19 19 19 19 19 19 19 19 19 19 19 19	Depth Se 292' 3,750' 3,192' 3,110' t Length 4 hrs Gas 22 Mcf	b OIL CO	39 Tb) 1 ONSERV	g. Press 256 psi ATION	1 6 4 sure	DHC ks Cement 75 sx 625 sx 185 sx N/A  40 Csg. Pressure 1072 psi 46 Test Method
VI. Well  State New N/A  Thereby certicomplied with a best of my know Signature:  Printed name: Melisa Zimmer Title:	lole Size 12 1/4" 8 3/4" 6 1/4" 1 Test Da Oil lize ify that the and that the wledge and that the strength one one one of the control of the c	26 Ready 6-13-0 6-13-0 14a 36 Gas Delive 6-26-0 10 bbl rules of the Oction of the Octi	32 Casin ery Date 06  Ils	9 5/8" 7" 4 ½" 2 3/8"  37  ation Division	8,195' g Size  Test Date  Test Date  O bbls on have been complete to the	8,186' 33 D 3 8 8 8 8 8 7 18 19 19 19 19 19 19 19 19 19 19 19 19 19	Depth Se 292' 3,750' 3,192' 3,110' t Length 4 hrs Gas 22 Mcf	oil co	39 Tb <sub>1</sub> ONSERV	g. Press 256 psi ATION 3	sure DIVISION	DHC ks Cement 75 sx 625 sx 185 sx N/A  40 Csg. Pressure 1072 psi 46 Test Method