

12-5/8" HOLE

KB: 5.672'
GL: 5.663'
CORR: 9'

7-7/8" HOLE

8-5/8" 24.0# J-55 CSG SET @ 234';
CMTD CSG W/150 SX;
CIRC CMT TO SURF.

EST TOC @ 1.710'
(50% WASHOUT &
120 CUFT CMT)

4-3/4" HOLE

5-1/2" 15.5# CSG @ 2.170';
CMTD W/100 SX;
TOC UNK.

2.170' - 2.220' PC

PBTD @ 2.314'
TD @ 2.330'

2-7/8" 4.7# J-55, EUE, 8RD CSG @ 2.170';
CMTD W/250 SX;
CIRC 12 BBLs CMT TO SURF.

BANDY #1

DATA

LOCATION: 1.196' FSL & 1.992' FWL, UL N, Sec. 3, T30N, R11W
COUNTY/STATE: SAN JUAN, NM
FIELD: AZTEC PICTURED CLIFFS
FORMATION: PICTURED CLIFFS
SPUD DATE: 05/25/54
AP# (30-045-3891)
IP TEST:
XTO ACCT #: 77757
COMPLETION DATE: 06/20/54
DBID#: 510106
TBG: 67 JTS 1-1/4" 2.3# J-55, 10RD TBG, S-NIPPLE (1.062' PROFILE), 1 JT 1-1/4" TBG & NC, S-NIPPLE @ 2.176', EOT @ 2.210'
PERFS: 1 JSPF @ 2.170', 2.172', 2.174', 2.176', 2.178', 2.180', 2.182', 2.184', 2.186', 2.188', 2.190', 2.192', 2.194', 2.196', 2.198', 2.200', 2.202', 2.204', 2.206', 2.207', 2.208', 2.210', 2.211', 2.212', 2.214', 2.215', 2.216', 2.218', 2.219' & 2.220' (TTL 30 HOLES)

HISTORY

05/25/54: GRIER SMITH DRLG CO SPUDDED 12-5/8" HOLE FOR W. P. CARR.
05/26/54: DRLD TO 86'. SET 8-5/8" 24.0# CSG @ 86'. CMTD CSG W/50 SX REGULAR CMT & 25 SX STRATA-CRETE.
06/13/54: TD 7-7/8" HOLE @ 2.230'. GEOELECTRIC, INC RAN ELECTRICAL LOG. SET 5-1/2" 15.5# CSG @ 2.170'. CMTD CSG W/100 SX REGULAR CMT.
06/17/54: CO OPENHOLE SECTION. SHOT PC OPENHOLE FR/2.180' - 2.230' W/125 SOLIDIFIED GLYCERINE.
11/02/54: SAND WTR FRAC DWN CSG OPENHOLE FR/2.170' 2.230' W/8336 GALs #2 DIESEL CARRYING 8.100# SD. AIR 13.2 BPM. MAXTP 950 PSIG. RAN 1" LP FOR TBG.
04/10/78: CHANGE OPERATOR TO C&E OPERATORS, INC.
12/01/88: CHANGE OPERATOR TO MERIDIAN OIL
08/01/97: CHANGE OPERATOR TO TAURUS EXPLORATION
10/01/98: CHANGE OPERATOR TO ENERGEN RESOURCES
10/01/01: MIRU PU. ND WH. NU BOP. TOH & LD 1" 10RD LP.
10/02/01: TIH W/BIT. RU AFU. DEEPEN WELL FR/2.230' - 2.330'.
10/03/01: SET 2-7/8" 6.4# J-55, EUE, 8RD INTERSTRING @ 2.326'. HALLIBURTON CMTD 2-7/8" INTERSTRING W/250 SX 50/50 POZ W/2% GEL, 5 PPS GILSONITE, 0.5% HALAD-9 & 0.2% CFR-3 (MIXED @ 13.5 PPG & 1.32 CUFT/SX YIELD. CIRC 12 BBLs CMT TO SURF. RDMO PU.
10/08/01: MIRU COMPUTALOG WLU. RAN GR/CNL FR/2.291' WLM PBTD - 1.750'.
10/09/01: PERFD PC 1 JSPF @ 2.170', 2.172', 2.174', 2.176', 2.178', 2.180', 2.182', 2.184', 2.186', 2.188', 2.190', 2.192', 2.194', 2.196', 2.198', 2.200', 2.202', 2.204', 2.206', 2.207', 2.208', 2.210', 2.211', 2.212', 2.214', 2.215', 2.216', 2.218', 2.219' & 2.220' (TTL 30 HOLES).
10/12/01: AMERICAN ENERGY SERV ACIDIZE & FRAC PC PERFS DWN 2-7/8" CSG FR/2.170' - 2.220' W/500 GALs 15% HCL AC & 19,200 GALs 70Q N2 FOAM GEL WTR (AMGEL 1020) CARRYING 33.903# 20/40 BRADY SD. AIR 11.7 BPM SLURRY (FOAM RATE 435 BPM). ATP 2.769 PSIG. ISIP 540 PSIG. 15 MIN SIP 180 PSIG.
10/15/01: MIRU PU. ND FRAC VLV. NU BOP. TIH W/1-1/4" TBG. CO FRAC SD FR/2.138' - 2.314' PBTD W/AFU.
10/16/01: LANDED TBG AS FOLLOWS: 67 JTS 1-1/4" 2.3# J-55, 10RD TBG, S-NIPPLE (1.062" PROFILE), 1 JT 1-1/4" TBG & NC, S-NIPPLE @ 2.176'. EOT @ 2.210'.
04/01/03: CHANGE OPERATOR TO XTO ENERGY INC.

09/15/04 FTP 150 PSIG, SICP 205 PSIG, BD TBG TO TEMP PIT FOR 25". UNLOADED 1 BW.
FTP 175 PSIG, SICP 198 PSIG, RWTP.
09/17/04 F. 0 BO, 0 BW, 29 MCF, FTP 158 PSIG, SICP 210 PSIG, LP 157 PSIG, 24 HRS.
09/18/04 F. 0 BO, 0 BW, 19 MCF, FTP 158 PSIG, SICP 210 PSIG, LP 157 PSIG, 24 HRS.
09/19/04 F. 0 BO, 3 BW, 57 MCF, FTP 175 PSIG, SICP 215 PSIG, LP 172 PSIG, 24 HRS.
09/20/04 F. 0 BO, 0 BW, 50 MCF, FTP 150 PSIG, SICP 192 PSIG, LP 148 PSIG, 24 HRS.
09/21/04 F. 0 BO, 0 BW, 49 MCF, FTP 155 PSIG, SICP 195 PSIG, LP 160 PSIG, 24 HRS. FR
FOR WELL TST.