

submitted in lieu of Form 3160-5  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RCVD FEB15'07  
OIL CONS. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 2150' FSL & 250' FWL, Section 36, T28N R7W, NMPM

5. Lease Number  
SF-079294

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. San Juan 28-7 Unit  
Well Name & Number

9. San Juan 28-7 Unit #226F  
API Well No.

30-039-30098

10. Field and Pool

Blanco Mesa Verde/Basin DK

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

1/29/07 RIH w/8 3/4" bit, tagged cement @ 200'. D/O cement & ahead to 3172' intermediate depth. Circ hole. RIH w/75 jts 7" 20# J-55 ST & C Casing set @ 3162'. RU cement. 2/1/07 pumped pre-flush of 10 bbls FW/10 mudclean. Pumped Scavenger 19 sx(57 cf- 10 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Lead- pumped 395 sx(841cf- 150 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail- pumped 90 sx(124 cf-22 bbls) Type III cement w/ 1% CaCl2, .25 #/sx Cello-Flake, .2% FL-52. Dropped plug & displaced w/126 bbls FW. Circ 81 bbls cement to surface. Bumped plug @1545 hrs. WOC.

2/1/07 PT casing 1800 #/30 min- good test. RIH w/6 1/4" bit. D/O cement & ahead to 7280' (TD). TD reached on 2/5/07. Circ hole. RIH w/ 10 jts 4 1/2" 11.6 # J-55 LT & C & 160 jts 4 1/2" 10.5# J-55 ST & C casing set @ 7277'. RU cement. 2/6/07 Pumped pre-flush of 10/ bbls Chem wash/2 bbls H2O. Lead- Pumped Scavenger 9 sx(27cf- 5 bbls) Premium Lite Cement w/.25 #/sx Cello-Flake, .35 CD-32, 6.25 #/sx LCM-1, 1% FL-52. Tail- Pumped 301 sx(596cf-106 bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. Dropped plug & displaced w/116 bbls H2O. Bumped plug. ND BOP. RD RR 2/6/07.

PT will be conducted by the completion rig. PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

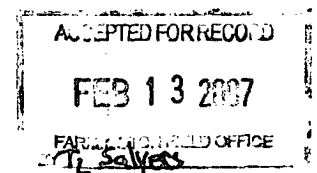
Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 2/12/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCDB