

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ROAD FEES/07
OIL CONS. DIV.
DIST. 8

Sundry Notices and Reports on Wells

2007 FEB 2 10 2 52

1. Type of Well
GAS

5. Lease Number
NMSF-077874
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

Hanks #16
9. API Well No.

30-045-06830

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

10. Field and Pool

Unit K (NESW) 1830' FSL & 1760' FWL, Sec. 6, T27N, R9W NMPM

Flucher Kutz Picture Cliffs/ Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Notice of Intent

☒ Subsequent Report

Final Abandonment

Type of Action *ok on 1-24-07*

☒ Abandonment

☒ Recompletion

Plugging

Casing Repair

Altering Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut off

Conversion to Injection

Other -

13. Describe Proposed or Completed Operations

1/11/07 MIRU. Blow down well 110psi on 2 7/8" (PC), 400psi on 2 3/8" tbg (DK) and 200psi on 4 1/2" csg. ND WH. NU BOP. Pump 30bbls of 2% KCL to kill well. RU W/L to freepoint. Obstruction in tbg @ 5970'. RD wireline. RU slickline run retrieving tool tagged @ 5971'. Worked to 6015'. POOH w/tools. RU W/L. POOH and run chemical cutter tag @ 5860'. POOH w/cutter. Pump 15bbls to load tbg. Pump 15bbls @ 800psi @ 2BPM to clear tbg. RU W/L run chemical cutter to 6971'. Pick 4' to 6967' cut tbg 4" above model "R" pckr. RD W/L. POOH w/120jts 2 3/8" tbg. PU BHA to fish pckr. TIH jar on model "R" pckr no movement release fish. Circulate csg clean. POOH w/tbg. LD collars. TIH w/CIBP set @ 6950'. TOF @ 6957'. PT csg to 500psi, pressure falls to 100psi in less than a minute. Pump 1.5 BPM @ 500psi. Notified OCD and BLM ok to spot cmt WOC and tag. RU BJ break circulation w/H2O spot 12sx of Type 3 cmt @ 6949'. Pull 190' of 2 3/8" tbg wait 5 mins pull 120' reverse 26bbls of H2O POOH w/300' of tbg. TIH w/tbg tag cmt @ 6835'. POOH to 6124'. Break circulation w/H2O spot 16sx Type 3 cmt Pull 240' of tbg wait 5 mins pull 120' reverse circulate 24bbls of H2O .5bbls of cmt pull 5 stds. WOC. TIH w/tbg tag cmt @ 5874' (Gallup). POOH w/tbg. RU W/L shoot squeeze hole @ 4160'. TIH w/cmt retainer set @ 4102'. PT csg to 500psi. Pressure falls and holds 300psi. Pump cmt @ 2.5 BPM @ 820psi. Pump 51sx Type 3 cmt. POOH 120' reverse w/H2O. POOH w/tbg. RU W/L shoot squeeze hole @ 3528'. TIH w/retainer. Set retainer @ 3478'. RU BJ Pump 5bbls H2O @ 1 BPM @ 850psi. Pump 51sx Type 3 cmt @ 2 BPM @ 850psi. Retainer pull 120' reverse 14bbls H2O .5bbls H2O cmt. POOH w/tbg. TIH w/CIBP set @ 2735'. LD 5jts. PU pckr set pckr. PT 4 1/2" csg to 3000psi for 15mins. LD tools and 2 3/8" tbg. ND BOP. NU WH. RU cementers. PT 4 1/2" csg to 1000psi. RU on 2 7/8" PC pump 8bbls Type 3 cmt drop 60 frac balls 21bbls cmt. RU sandline tag cmt @ 1660'. POOH wait on 1 1/2" tbg. PU tbg to 372. RU cementers. Break circulation w/H2O pump 2.9bbls Type 3 cmt. Good cmt returns. LD 1 1/2" tbg. Fill 2 7/8" to surface. RD MO 1/24/07. P&A witnessed by Jose Ryubalid, BLM.

* 1/19/07

14. I hereby certify that the foregoing is true and correct.

Signed

Amanda Sanchez Title Regulatory Analyst Date 9/18/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date FEB 05 2007

NMOCD

FARMINGTON FIELD OFFICE