

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD FEB14'07  
OIL CONS. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

2007 FEB -6 PM 2:11

1. Type of Well  
GAS

RECEIVED  
BLM  
210 FARMINGTON NM

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW) 975' FNL & 1265' FWL, Sec. 34, T29N, R13W, NMPM

5. Lease Number  
NMNM-0468128
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
9. Hagood 100  
API Well No.  
30-045-33599
10. Field and Pool  
Basin FC/Katz PC, West
11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

2/2/07 MIRU Aztec 580. PT casing to 600 #/30 min - good test. RIH w/6 1/4" bit. D/O cement & ahead to 1776' (TD). TD reached on 2/3/07. Circ hole. RIH w/41 jts 4 1/2" 10.5 # J-55 casing set @ 1768'. RU to cement. 2/4/07 Pumped pre-flush of 10 bbls FW/10 bbls MF/10 bbls FW. Pumped Scavenger 19 sx(57cf- 10 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Lead- pumped 81 sx(173cf - 31 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS Tail- pumped 90 sx(124cf - 22 bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flake, & .2% FL-52. Dropped plug & displaced w/10 bbls FW w/sugar, 17 bbls FW. Landed plug. Circ 15 bbls cement to surface. RD. WOC. RR @ 18:00 hrs 2/4/07.

Pressure Test will be done by the completion rig. Results will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 2/5/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

