

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Burlington Resources Oil & Gas3a. Address
PO BOX 4289 Farmington NM 874013b. Phone No. (include area code)
(505)326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130 NORTH 670 WEST
UL: E, Sec: 34, T: T29N, R: 8W

5. Lease Serial No.

NMSF078049A

6. If Indian, Allotment or Tribal Name
RCOD FEB 15 '07
OIL CONS. DIV.

7. If Unit or CA/Agreement, Name and/or No.

DIST. 3

8. Well Name and No.
BOLIN-HARDIE 1M9. API Well No.
30-045-3392210. Field and Pool, or Exploratory Area
Blanco Mesaverd/Basin Dakota11. County or Parish, State
SAN JUAN
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/23/07 MIRU BC#5. NU BOP-PT ok. PT csg to 600#/30 min-ok. RIH w/ 8 3/4" bit and drill to 3306'. Circ. TOH. RIH w/76 jnts 7", J-55, 20#, ST&C csg & set @ 3301'. DV tool set @ 2562'. RU to cmt. Stage 1: Preflush w/10 bbl gel wtr, 2 bbl wtr. Pump scav w/19sx (57cuft-10bbl) Prem Lite cmt + adds. Pump 21sx (43cuft-8bbl) Prem Lite cmt + adds. (adds: 3% CaCl, 0.25 pps cello, 5 pps LCM1, 0.4% FL-52, 0.4% SMS). Tail w/90sx (124cuft-22bbl) Type III cmt w/1% CaCl, 0.25 pps cello, 0.2% FL-52. Drop plug & displace w/40 bbl fw & 91.6 bbl mud. Open DV tool & circ 22bbl cmt to surface. Circ. Stage 2: Preflush w/10 bbl fw, 10 bbl mud, 10 bbl fw. Pump scav w/19sx (56cuft-10 bbl) Prem Lite cmt + adds. Pump 329sx (701cuft-125bbl) Prem Lite + adds. (adds: 3% CaCl, 0.25 pps cello, 5 pps LCM1, 0.4% FL-52, 0.4% SMS). Drop plug & and displace w/104 bbl fw. Circ 43 bbl cmt to surface. WOC.

01/29/07 PT 7" csg to 1500#/30min. Good test. Drill 6 1/4" hole to TD @ 7552' on 02/02/2007. TOH RIH w/ 160 jnts 4 1/2", J-55, 10.5#, ST&C csg on bottom and 17 jnts 4 1/2", 11.6#, J-55 LT&C csg and set @ 7549'. Circ hole. RU to cmt. Preflush w/10 bbl gel wtr, 2 bbl wtr. Pump scav w/9 sx (27 cu ft - 5 bbl) Prem Lite cmt w/3% CD-32, 1% FL-52, 0.25 pps celloflake, 6.25 pps LCM1. Pump 302 sx (597cu ft - 106) Prem Lite cmt w/3% CD-32, 1% FL-52, 0.25 pps celloflake, 6.25 pps LCM1. Drop plug & displace w/106 bbl fw. WOC. ND BOP. RDMO 02/03/2007. Will report PT and TOC on completion sundry.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 02/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

ACCEPTED FOR RECORD

FEB 13 2007

FARMINGTON FIELD OFFICE
BY T. Salvers