Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

✓ SUNDRY NOTICES AND ✓	EPORTS ON WELLS AUG 7 2003 142060462
Do not use this form for proposition abandoned well. Use Form \$160	6. If Indian, Allottee or Tribe Name (APD) Top such proposals Coloredo UTE MTN UTE TRIBE
SUBMIT IN TRIPLICATE - Other	(E. Francisco CA / Agreement Name and /or N
1. Type of Well Oil X Gas Well Other 2. Name of Operator	8. Well Name and No. UTE INDIANS A #7
XTO Energy Inc. Ga. Address 2700 Farmington Ave., Bldg. K. Ste 1 Far	9. API Well No. 3b. PhoneNo. (include area code) 30-045-11049 ington, NM 87401505-324-1090 10. Field and Pool, or Exploratory Area
4. Locationof Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 1600' FWL SENW Sec 02, T31	BASIN DAKOTA
<u> </u>	SAN JUAN NM
12. CHECK APPROPRIATE BO	(ES) TO INDICATE NATUREOF NOTICE, REPORT, OR OTHERDATA
TYPE OF SUBMISSION	TYPE OF ACTION
	dize Deepen Production (Start/Resume) Water Shut-Off er Casing Fracture Treat Reclamation Well Integrity
	ing Repair New Construction Recomplete Other
I That Abandonment Notice	wert to Injection Plug Back Water Disposal
mire testing has been completed. Final AbandonmentNotices shadetermined that the final site is ready for final inspection.) MIRU PU. TIH w/csg scr & tbg to 7964'. w/180 BFW. Circ well w/35 gals corr in 15 min. Held OK. Isolated HIC @ 7083' isolated 2nd HIC @ 6844'. PT HIC to 50 Set pkr @ 6421'. PT TCA to 500 psig for 7090' on 6/9/03. Rcv'd verbal approval perfs. PT TCA fr/6421' - surf to 500 psig for 100 perfs.	pertinent details, including estimated starting date of any proposed work and approximated uration thereof. Itally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days on results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once be filed only after all requirements, including reclamation, have been completed, and the operator has TOH w/tbg & BHA. TIH & set 5-1/2" CIBP @ 7493'. Loaded csg rib. TIH w/pkr & tbg. Set pkr @ 7461'. PT CIBP to 500 psig for PT HIC to 500 psig. 35-40 psig bled off in 1 min. PUH & psig. 20 psig bled off in 1 min. 60 psig bled off in 5 min. To min. Held OK. Sqz done on Honnacker Trail perfs fr/6473' fr/Charlie Perrin w/OCD to perform MIT tst abv Honnacker Trail rig for 30 min on chart rec w/96 min clock & 1000 psig spg, per sec. Circ well w/120 BFW w/35 gals corr inhib adds. TOH & LD tbg
	ACCEPTED FOR RECORD
	By: DW 8/23/67 8 3 7
	Title REGULATORY SUPERVISOR O P
14. I hereby certify that the foregoing is true and correct	Title S 5
Name(Printed/Typed) DARRIN STEED	REGULATORY SUPERVISOR 💆 😨 🔇
Warin That	Date 8/4/03
THIS SPACE	FOR FEDERAL OR STATE OFFICE USE
Approved by	Title Date
Conditions of approval, if any, are attached. Approval of this no certify that the applicant holds legal or equitable title to those ri which would entitle the applicant to conduct operations thereon.	re does not warrant or ts in the subject lease

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.