Form 3160-5 (November 1994)

DEPARTMENT OF THE INTERIOR ECEIVED

BUREAU OF LAND MANAGEMENT AUG 1 9 2003 SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

142060479 TRIBAL D

6. If Indian, Allottee or Tribe Name

FORM APPROVED

Budget Bureau No. 1004-0135

Expires November 30, 2000

Do not use this form for proposals to drill or to remember Land Management abandoned well. Use Form 3160-3 (APD) for such properties, Colorado

Subsequent Report Convert to Injection Practure Treat Reclamation Recomplete Convert to Injection Plag Back Water Disposal W	abandoned well. Use Form 3160-3 (APD) for such properties, Course					UTE MTN UTE TRIBE		
Type of Well Well Other XTO Energy Inc. a. Address Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description) Locationed Well (Footage, Sec., T. R., M., or Surrey Description Continued (Footage, Sec., T. R., M., or Surrey Description Continued depth of all performed on the Well Integrity Location Surrey Surrey Surrey Surrey Description (Seart/Resumon) Location Surrey	SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No			
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Type of Well Oil X Gas Other Name of Operator XTO Energy Inc. a. Address 2700 Farmington Ave., Bldg. K. Ste	3b. Ph 1 Farmington, NM 87	SEP 201	(الا المالية	9. API Well No. 10. Field and Pool, UTE DOME PARA	L D #8 5-3/60 or Exploratory Area DOX h, State	- - -	
Notice of Intent	12. CHECK APPROPRI	ATE BOX(ES) TO INDICAT	E NATUREOF NOTI	ICE, REPORT	OROTHERDATA			
Alter Casing Fracture Treat Reclamation Well Integrity Other Spud Casing Repair New Construction Recomplete X Other Spud Change Plans Plug and Abandon Temporarily Abandon Set & PT Surf Cs Convert to Injection Plug Back Water Disposal Set & PT Surf Cs Plug Back Water Disposal Set & PT Surf Cs Plug Back Water Disposal Set & PT Surf Cs Plug Back Water Disposal Set & PT Surf Cs Plug Back Water Disposal Set & PT Surf Cs Plug Back Water Disposal Set & PT Surf Cs Plug Back Water Disposal Set & PT Surf Cs Plug Back Water Disposal Set & PT Surf Cs Plug Back Set & PT Surf Cs Plug Back Set & PT Surf Cs Surf Cs	TYPE OF SUBMISSION		TYPE	OF ACTION			_	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed only after all requirements, including reclamation, have been completed, and the operator is determined that the final site is ready for final inspection.) **CORRECTED SUNDRY*** XTO Energy Inc. spudded 12-1/4" hole @ 2:30 p.m. 06/02/03. Op 12-1/4" hole to 17-1/2" fr/surf to 231'. TIH w/5 jts 13-3/8", 54.5#, J-55, ST&C csg to 224.36' KB. Cmt'd csg w/150 sx Type III cmt w/3% CaCl2 & 1/4#/sx celloflaked (mixed @ 14.5 ppg, 1.41 cuft/sx). Topped off 13-3/8" annulus w/+/- 250 sx Type III cmt w/3% CaCl2 & 1/4#/sx celloflake. Topped out w/cmt to surf. Drld 12-1/4" hole fr/231' to 880'. TIH w/20 jts 8-5/8", 24.0#, J-55, ST&C csg to 876.44' KB. Cmt'd csg (lead) w/260 sx Type III cmt w/8% gel, 2% CaCl2 & 1/4#/sx celloflake (mixed @ 12.5 ppg, 2.24 cuft/sx) followed by (tail) 100 sx Type III cmt w/2% CaCl2 & 1/4#/sx celloflake (mixed @ 14.5 ppg, 1.41 cuft/sx). Topped out w/150 sx Type III cmt w/2% CaCl2 & 1/4#/sx celloflake (mixed @ 14.5 ppg, 1.41 cuft/sx) back to surf. PT BOP's & surf csg to 2,000 psig for 30". Held OK. Drlg ahead NOTE: Obtained BLM verbal approval fr/Dan Rabenowitz for the surf. Dr. Dr. Dr. Dr. Dr. Dr. Dr. Dr. Dr. Dr	X Subsequent Report	Alter Casing Casing Repair Change Plans	Fracture Treat New Construction Plug and Abandon	Reclamati Recomple Temporar	on X tte X ily Abandon Se	Well Integrity OtherSpud	a	
Sen Juan Resource Area	Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment's determined that the final site is ready for final inspecting the state of the	formed or provide the Bond Not the operation results in a multipotices shall be filed only after ion.) nole @ 2:30 p.m. 06/0. ST&C csg to 224.36' 5 ppg, 1.41 cuft/sx). ake. Topped out w/cmt &C csg to 876.44' KB. d @ 12.5 ppg, 2.24 cu d @ 14.5 ppg, 1.41 cuft/sx) 5 ppg, 1.41 cuft/sx)	or file with BLM/BI ple completion or recom all requirements, include 22/03. Op 12-1/4 KB. Cmt'd csg. Topped off 13- t to surf. Drld. Cmt'd csg (leaulit/sx) followed uft/sx). Topped back to surf. z for to surf.	A. Required strapletion in a net ing reclamation 4" hole to g w/150 sx -3/8" annu 12-1/4" had) w/260 d by (tail out w/150 PT BOP's	absequent reports shall we interval, a Form 3 in, have been completed at 17-1/2" fr/sit Type III cmt ilus w/+/- 250 iole fr/231' to sx Type III cmt is x Typ	urf to 231'. w/3% CaCl2 & sx Type III b 880'. TIH nt w/8% gel, 2% III cmt w/2% cmt w/2% CaCl2 2,000 psig for	ays nce nas	
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed) Title Name(Printed/Typed) PRILLING ENGINEER PRILLING ENGINEER	Name(Printed/Typed)	1 Jatter						
JEFF PATTON DRILLING ENGINEER Date 08/18/03	JEFF PATION	1 www. I		u ENGINEER	<u> </u>			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	THIS			ICE USF				
Approved by Title Date		- CONTRACTOR INCOME			Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	of this notice does not warrant of those rights in the subject learneon.	or Office					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. MOCE