Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

14-20-604-62 TRIBAL

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals of Land Managam			6. If Indian, Allottee or Tribe Name TE MTN UTE TRIBE 7. If Unit or CA/Agreement, Name and/or N 8. Well Name and No. UTE INDIANS A #38			
SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Oil X Gas Well Other 2. Name of Operator						
						XTO Energy Inc.
3a. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington		3b. PhoneNo. (include area code) NM 87401 324-1090		30-045-31688		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description 1,705' FNL & 1,660' FEL SEC. 26, T32N, R14W	JET-1050		10. Field and Pool, or Exploratory Area UTE DOME DAKOTA 11. County or Parish, State SAN JUAN NM			
12. CHECK APPROPR	IATE BOX(ES) TO	NDICATE NATUREOF NO	TICE, REPORT	,OROTHERDATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					·
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Productio Reclamati	on (Start/Resume)	Water Shi	
X Subsequent Report	Casing Repair	New Construction	Recomple	[V]	Other	TD &
Final Abandonment Notice	Change Plans Convert to Inject	Plug and Abandon	Temporal Water Dis		T PROD	CSG
13. Describe Proposed or CoommpletedOperation (clear If the proposal is to deepen directionally or recommendate, the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment's determined that the final site is ready for final inspect	formed or provide the the operation results in lotices shall be filed or	tails, including estimated startir subsurface locations and measu Bond No. on file with BLM/ a multiple completion or reco dly after all requirements, incl	ng date of any pr ured and true vert BIA. Required st ompletion in a ne luding reclamatio	oposed work and app ical depths of all per absequent reports shal w interval, a Form 3 n, have been comple	proximatedutinent mark l be filed w 160-4 shall ted, and the	ration thereof. ers and zones. rithin 30 days be filed once operator has
Reached drillers TD of 3,370' KB 3,369.07' KB. Cmt'd csg w/625 sz 2% Phenoseal (12.5 ppg, 2.01 cuft 10:00 p.m. (08/05/03).	k Premium Lite	HS w/2% KCl, 1/4#/s	x celloflak	e, 0.2% CD-32	, 0.5% l	FL-52 &
***PRODUCTION CSG WILL BE PRESSU			Á	630311123		
	CEPTED FOR	3/23/03		SEP 2003	5078 183	
By:	n Juan Resour	rce Area Management		Carrier State		
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed) Jeff Patton	Latter	Title Drilli	na Enaineer			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Drilling Engineer

08/06/03

(Instructions on reverse)

Approved by

Date